

AGENDA
GREEN BAY METROPOLITAN SEWERAGE DISTRICT
COMMISSION MEETING
February 25, 2026
A hybrid meeting will be held both via Zoom Videoconference
and in the *Daniel J. Alesch Training Center
2231 N. Quincy Street
8:30 a.m.

**Please note: Our Administration Building's elevator is currently out of service. Should you need accommodations during this time, please let us know (preferably 48 hours in advance, if possible): by email using [the form linked here](#), or (920) 432-4893. We apologize for any inconvenience and thank you for your patience*

If a member of the public would like to participate in the meeting via Zoom, please contact NEW Water at (920) 432-4893 for access to the videoconference.

Vision: Protecting our most valuable resource, water

- 1) Safety Moment. (N. Qualls)
- 2) Approval of minutes of the Commission meeting held January 28, 2026. (N. Qualls)
- 3) Nicolet Bank Investment Update. (B. Clausen)
[Click Here: Memo](#)
[Click Here: Attachment](#)
[Click Here: Attachment](#)
[Click Here: Attachment](#)
[Click Here: Attachment](#)
- 4) Request Commission approval of change order No. 6 for the Green Bay Facility North Plant Clarifier Rehabilitation Project. (B. Brown)
[Click Here: Memo](#)
[Click Here: Attachment](#)
[Click Here: Attachment](#)
- 5) Sewer Plan Approvals: (L. Sarau)
[Click Here: Memo](#)
 - a) Village of Howard, Project #24003, GBMSD Request #2026-06.
[Click Here: Village of Howard Map](#)
 - b) Village of Howard, Project #26008, GBMSD Request #2026-07.
[Click Here: Village of Howard Map](#)
[Click Here: NEW Water Map](#)

- 6) Convene in closed session, under State Statute 19.85 (1)(g) for the purpose of conferring with legal counsel for the Commission who is rendering oral or written advice concerning strategy to be adopted by the Commission with respect to litigation in which it is or is likely to become involved:
 - a) Potential litigation resulting from environmental testing by a significant industrial user.
- 7) Reconvene in open session.
- 8) Update of projects:
 - a) GBF Administration Building AHU Replacement. (B. Brown)
[Click Here: Report](#)
 - b) East River Interceptor Renewal Project. (M. McGuire)
[Click Here: Report](#)
- 9) December 2025 Preliminary Financials. (C. Mueller)
[Click Here: Memo](#)
[Click Here: Income Statement](#)
[Click Here: Income Statement Legends](#)
[Click Here: Statement of Net Position](#)
[Click Here: Statement of Net Position Legends](#)
- 10) January 2026 Operations Report. (P. Wescott)
[Click Here: Memo](#)
[Click Here: Effluent Report – Green Bay Facility](#)
[Click Here: Graph of Effluent Report](#)
[Click Here: Effluent Report –De Pere Facility](#)
[Click Here: Graph of Effluent Report](#)
[Click Here: R2E2 Energy Report](#)
[Click Here: R2E2 Energy Graph](#)
- 11) Executive Director's report: (N. Qualls)
[Click Here: Memo](#)
 - a) March Commission Meeting.
 - b) March Commission Meeting for Strategic Planning.
 - c) Agreements signed by the Executive Director.
[Click Here: Attachment](#)
 - d) Executive Director Expense Summary.
[Click Here: Attachment](#)
 - e) Summary of NACWA 2026 Winter Conference.
 - f) MISO Demand Response Program.
 - g) Promotion of Matt Pamperin from E&I Apprentice to E&I Journeyman.
 - h) Honors for NEW Water Commission President Emeritus.
 - i) Partnership for Clean Water Highlighted.

Memorandum

TO: Commission
Nathan Qualls

FROM: Beth Clausen

DATE: February 10, 2026

SUBJECT: Nicolet Bank Semi-Annual Presentation

Background

Semi-annually, a presentation is given on NEW Water's Investment Portfolio and an Economic & Financial Market Update, completed and presented by Nicolet Bank.

Recommendation

This Commission item is informational only.

Commission Action

No Commission action is required.

Attachments



Investment Presentation for: GREEN BAY METRO ICR FUND

Investment activity through 01/31/2026



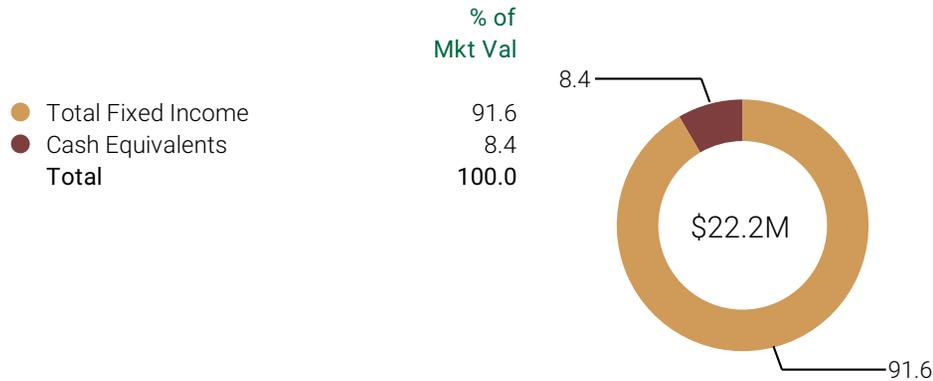
	Market Value	Actual Allocation	Target Allocation	Variance
Total Fixed Income	20,328,812	91.6	99.0	-7.4
Real Assets	0	.0	.0	.0
Cash Equivalents	1,859,878	8.4	1.0	7.4
Total Managed	22,188,691	100.0	100.0	.0

ACCOUNT SUMMARY

GREEN BAY METRO ICR FUND (*****)

As of Date: January 31, 2026
Managed Since: October 01, 2015

Asset Allocation



Account Summary Investment Performance

Beginning Market Value	21,972,985.86
Beginning Accrued Income	196,626.55
Beginning Portfolio Value [01/31/2025]	22,169,612.41
Contributions	255,939.37
Withdrawals	-1,285,370.30
Income Earned	756,540.26
Market Appreciation	291,968.90
Ending Market Value	21,987,608.33
Ending Accrued Income	201,082.31
Ending Portfolio Value [01/31/2026]	22,188,690.64
 Total Return	 4.90

Top Holdings Detail

	Classification	Unit Cost	Price	Total Cost	Market Value	Accrual	Unrealized Gain/Loss	% of Mkt Val
UNITED STATES TREAS NTS 4.625%	US Treas & Agencies	100.74	102.633	2,014,830.84	2,052,656.24	31,256.87	37,825.40	9.3
UNITED STATES TREAS NTS 4.125%	US Treas & Agencies	100.42	101.398	2,008,371.24	2,027,968.76	27,877.75	19,597.52	9.2
UNITED STATES TREAS NTS 4.125%	US Treas & Agencies	99.58	100.984	1,991,585.64	2,019,687.50	21,078.30	28,101.86	9.2
UNITED STATES TREAS NTS4% 02/2	US Treas & Agencies	99.14	100.906	1,982,790.72	2,018,125.00	33,913.04	35,334.28	9.2
UNITED STATES TREAS NTS 4.625%	US Treas & Agencies	100.97	100.680	2,019,375.00	2,013,593.76	27,445.05	-5,781.24	9.2
UNITED STATES TREAS NTS 3.875%	US Treas & Agencies	99.63	100.617	1,992,687.50	2,012,343.76	6,813.19	19,656.26	9.2
UNITED STATES TREAS NTS 4.125%	US Treas & Agencies	101.38	100.574	2,027,500.00	2,011,479.34	37,887.23	-16,020.66	9.1
UNITED STATES TREAS NTS 3.875%	US Treas & Agencies	99.49	100.504	1,989,813.94	2,010,078.12	6,600.27	20,264.18	9.1
UNITED STATES TREAS NTS 3.625%	US Treas & Agencies	99.81	99.320	1,996,290.40	1,986,406.24	.00	-9,884.16	9.0
UNITED STATES TREAS NTS 0.75%	US Treas & Agencies	99.34	99.052	1,986,718.74	1,981,046.88	2,554.95	-5,671.86	9.0
NORTHERN INSTITUTIONAL GOV SEL	Money Market Fds	1.00	1.000	1,854,222.73	1,854,222.73	5,655.66	.00	8.4
Total				21,864,186.75	21,987,608.33	201,082.31	123,421.58	100.0

HOLDINGS DETAIL

GREEN BAY METRO ICR FUND (*****

As of Date: January 31, 2026
 Managed Since: October 01, 2015

Ticker	Units	Price	Accrual	Current Yield	Total Cost	Unrealized Gain/Loss	Market Value	% of Mkt Val	
Taxable Fixed Income									
<i>US Treas & Agencies</i>									
UNITED STATES TREAS NTS 0.75% 5/31/26	2,000,000.000	99.052	2,554.95	.000	1,986,718.74	-5,671.86	1,981,046.88	9.0	
UNITED STATES TREAS NTS 3.625% 10/31/2030	2,000,000.000	99.320	.00	.000	1,996,290.40	-9,884.16	1,986,406.24	9.0	
UNITED STATES TREAS NTS 3.875% 12/31/2029	2,000,000.000	100.617	6,813.19	.000	1,992,687.50	19,656.26	2,012,343.76	9.2	
UNITED STATES TREAS NTS 3.875% 6/30/2030	2,000,000.000	100.504	6,600.27	.000	1,989,813.94	20,264.18	2,010,078.12	9.1	
UNITED STATES TREAS NTS 4.125% 10/31/2027	2,000,000.000	100.984	21,078.30	4.085	1,991,585.64	28,101.86	2,019,687.50	9.2	
UNITED STATES TREAS NTS 4.125% 2/15/27	2,000,000.000	100.574	37,887.23	4.101	2,027,500.00	-16,020.66	2,011,479.34	9.1	
UNITED STATES TREAS NTS 4.125% 3/31/2031	2,000,000.000	101.398	27,877.75	.000	2,008,371.24	19,597.52	2,027,968.76	9.2	
UNITED STATES TREAS NTS 4.625% 9/30/2028	2,000,000.000	102.633	31,256.87	.000	2,014,830.84	37,825.40	2,052,656.24	9.3	
UNITED STATES TREAS NTS 4.625%10/15/26	2,000,000.000	100.680	27,445.05	4.594	2,019,375.00	-5,781.24	2,013,593.76	9.2	
UNITED STATES TREAS NTS4% 02/29/28	2,000,000.000	100.906	33,913.04	3.964	1,982,790.72	35,334.28	2,018,125.00	9.2	
<i>Total: US Treas & Agencies</i>			195,426.65	1.676	20,009,964.02	123,421.58	20,133,385.60	91.5	
Total: Taxable Fixed Income			195,426.65	1.676	20,009,964.02	123,421.58	20,133,385.60	91.5	
Cash Equivalents									
<i>Money Market Fds</i>									
NORTHERN INSTITUTIONAL GOV SELECT	BGSXX	1,854,222.730	1.000	5,655.66	3.580	1,854,222.73	.00	1,854,222.73	8.4
<i>Total: Money Market Fds</i>			5,655.66	3.580	1,854,222.73	.00	1,854,222.73	8.4	
Total: Cash Equivalents			5,655.66	3.580	1,854,222.73	.00	1,854,222.73	8.4	
Total			201,082.31	1.837	21,864,186.75	123,421.58	21,987,608.33	100.0	

SUMMARY INVESTMENT PERFORMANCE

GREEN BAY METRO ICR FUND (*****

Reporting Period End Date: January 31, 2026

Managed Since: October 01, 2015

Quarter-to-date Summary

Beginning Market Value	22,021,498.37
Beginning Accrued Income	145,022.52
Beginning Portfolio Value	22,166,520.89
Contributions	.00
Withdrawals	-1,138.70
Income Earned	61,700.21
Market Appreciation	-38,391.76
Ending Market Value	21,987,608.33
Ending Accrued Income	201,082.31
Ending Portfolio Value	22,188,690.64
Total Earnings	23,308.45

Performance

Total Managed .11

Year-to-date Summary

Beginning Market Value	22,021,498.37
Beginning Accrued Income	145,022.52
Beginning Portfolio Value	22,166,520.89
Contributions	.00
Withdrawals	-1,138.70
Income Earned	61,700.21
Market Appreciation	-38,391.76
Ending Market Value	21,987,608.33
Ending Accrued Income	201,082.31
Ending Portfolio Value	22,188,690.64
Total Earnings	23,308.45

Performance

Total Managed .11

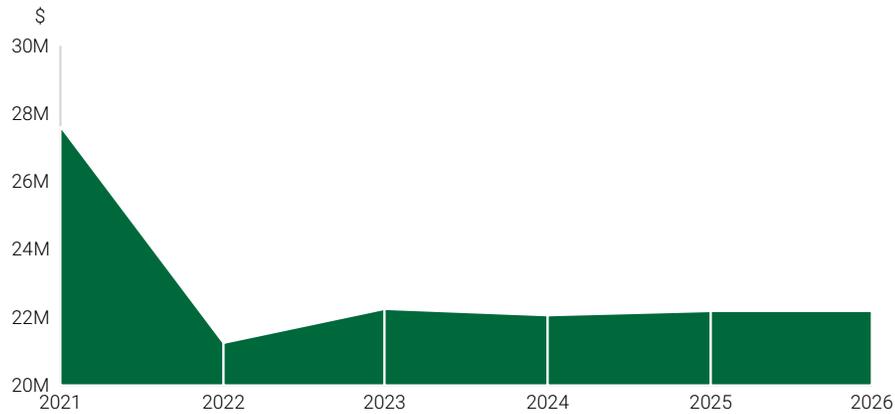
PORTFOLIO GROWTH ANALYSIS

GREEN BAY METRO ICR FUND (*****

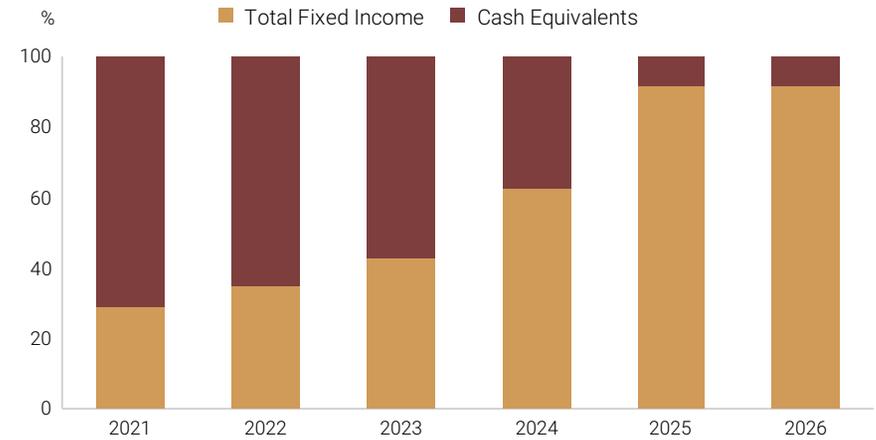
Reporting Period End Date: January 31, 2026

Managed Since: October 01, 2015

Annual Ending Market Values



Allocation Over Time



Annual Portfolio Values

	Consolidated	Jan 2021- Dec 2021	Jan 2022- Dec 2022	Jan 2023- Dec 2023	Jan 2024- Dec 2024	Jan 2025- Dec 2025	Jan 2026- Jan 2026
Beginning Portfolio Value	2,623,629.63	2,623,629.63	27,619,938.25	21,219,594.72	22,242,162.84	22,082,030.87	22,166,520.89
Net Contributions/Withdrawals	16,737,528.32	25,040,512.80	-6,127,432.87	18,552.93	-1,163,510.17	-1,029,455.67	-1,138.70
Income Earned	2,766,532.87	97,826.82	306,853.34	764,485.69	778,291.02	757,375.79	61,700.21
Market Appreciation	60,999.82	-142,031.00	-579,764.00	239,529.50	225,087.18	356,569.90	-38,391.76
Ending Portfolio Value	22,188,690.64	27,619,938.25	21,219,594.72	22,242,162.84	22,082,030.87	22,166,520.89	22,188,690.64
Total Return	2.68	-.14	-.86	4.78	4.71	5.21	.11

SELECTED PERIOD PERFORMANCE

GREEN BAY METRO ICR FUND (*****)

Reporting Period End Date: January 31, 2026

Managed Since: October 01, 2015

	Market Value	Month to Date	Quarter to Date (1 Month)	Year to Date (Month to Date)	1 Year	3 Years	5 Years	Inception to Date 10/01/2015
Total Managed	22,188,691	.11	.11	.11	4.90	4.76	2.73	1.81
Total Fixed Income	20,328,812	.09	.09	.09	5.11	4.45		
Domestic Fixed Income	20,328,812	.09	.09	.09	5.11	4.45		
<i>Bloomberg U.S. Aggregate USD</i>		.11	.11	.11	6.85	3.65	-.20	1.90
<i>Bloomberg U.S. High Yield - 2% Issuer Cap US</i>		.51	.51	.51	7.70	8.88	4.54	6.14
Cash Equivalents	1,859,878	.29	.29	.29	4.16	4.78	3.17	2.00
<i>Bloomberg U.S. Treasury Bills: 1-3 Months U</i>		.30	.30	.30	4.22	4.90	3.30	2.14

Investment Presentation for: GREEN BAY METRO ERF FUND

Investment activity through 01/31/2026



	Market Value	Actual Allocation	Target Allocation	Variance
Total Fixed Income	6,125,637	88.9	99.0	-10.1
Real Assets	0	.0	.0	.0
Cash Equivalents	763,995	11.1	1.0	10.1
Total Managed	6,889,633	100.0	100.0	.0

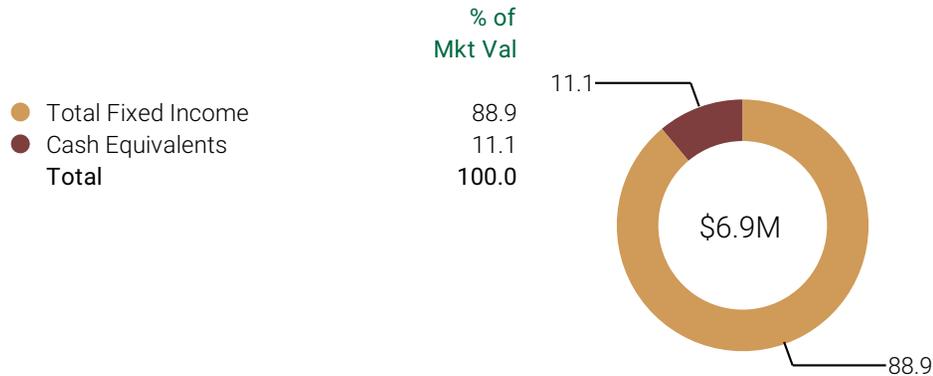
ACCOUNT SUMMARY

GREEN BAY METRO ERF FUND (*****)

As of Date: January 31, 2026

Managed Since: September 01, 2021

Asset Allocation



Account Summary Investment Performance

Beginning Market Value	6,526,165.79
Beginning Accrued Income	76,182.42
Beginning Portfolio Value [01/31/2025]	6,602,348.21
Contributions	.00
Withdrawals	-4,339.11
Income Earned	278,672.39
Market Appreciation	12,951.10
Ending Market Value	6,790,722.03
Ending Accrued Income	98,910.56
Ending Portfolio Value [01/31/2026]	6,889,632.59
Total Return	4.42

Top Holdings Detail

	Classification	Unit Cost	Price	Total Cost	Market Value	Accrual	Unrealized Gain/Loss	% of Mkt Val
UNITED STATES TREAS NTS 4.25%	US Treas & Agencies	100.71	100.766	2,014,197.50	2,015,312.50	32,403.31	1,115.00	29.7
UNITED STATES TREAS NTS 4.625%	US Treas & Agencies	100.97	100.680	2,019,375.00	2,013,593.76	27,445.05	-5,781.24	29.7
UNITED STATES TREAS NTS 4.00%	US Treas & Agencies	100.40	100.007	2,008,060.00	2,000,143.38	36,739.13	-7,916.62	29.5
NORTHERN INSTITUTIONAL GOV SEL	Money Market Fds	1.00	1.000	761,672.39	761,672.39	2,323.07	.00	11.2
Total				6,803,304.89	6,790,722.03	98,910.56	-12,582.86	100.0

HOLDINGS DETAIL

GREEN BAY METRO ERF FUND (*****

As of Date: January 31, 2026
 Managed Since: September 01, 2021

Ticker	Units	Price	Accrual	Current Yield	Total Cost	Unrealized Gain/Loss	Market Value	% of Mkt Val	
Taxable Fixed Income									
<i>US Treas & Agencies</i>									
UNITED STATES TREAS NTS 4.00% 2/15/26	2,000,000.000	100.007	36,739.13	4.000	2,008,060.00	-7,916.62	2,000,143.38	29.5	
UNITED STATES TREAS NTS 4.25% 3/15/2027	2,000,000.000	100.766	32,403.31	.000	2,014,197.50	1,115.00	2,015,312.50	29.7	
UNITED STATES TREAS NTS 4.625%10/15/26	2,000,000.000	100.680	27,445.05	4.594	2,019,375.00	-5,781.24	2,013,593.76	29.7	
<i>Total: US Treas & Agencies</i>			96,587.49	2.861	6,041,632.50	-12,582.86	6,029,049.64	88.9	
Total: Taxable Fixed Income			96,587.49	2.861	6,041,632.50	-12,582.86	6,029,049.64	88.9	
Cash Equivalents									
<i>Money Market Fds</i>									
NORTHERN INSTITUTIONAL GOV SELECT	BGSXX	761,672.390	1.000	2,323.07	3.580	761,672.39	.00	761,672.39	11.2
<i>Total: Money Market Fds</i>			2,323.07	3.580	761,672.39	.00	761,672.39	11.2	
Total: Cash Equivalents			2,323.07	3.580	761,672.39	.00	761,672.39	11.2	
Total			98,910.56	2.942	6,803,304.89	-12,582.86	6,790,722.03	100.0	

SUMMARY INVESTMENT PERFORMANCE

GREEN BAY METRO ERF FUND (**************)

Reporting Period End Date: January 31, 2026

Managed Since: September 01, 2021

Quarter-to-date Summary

Beginning Market Value	6,793,356.36
Beginning Accrued Income	77,927.79
Beginning Portfolio Value	6,871,284.15
Contributions	.00
Withdrawals	-363.78
Income Earned	23,396.90
Market Appreciation	-4,684.68
Ending Market Value	6,790,722.03
Ending Accrued Income	98,910.56
Ending Portfolio Value	6,889,632.59
Total Earnings	18,712.22

Performance

Total Managed .27

Year-to-date Summary

Beginning Market Value	6,793,356.36
Beginning Accrued Income	77,927.79
Beginning Portfolio Value	6,871,284.15
Contributions	.00
Withdrawals	-363.78
Income Earned	23,396.90
Market Appreciation	-4,684.68
Ending Market Value	6,790,722.03
Ending Accrued Income	98,910.56
Ending Portfolio Value	6,889,632.59
Total Earnings	18,712.22

Performance

Total Managed .27

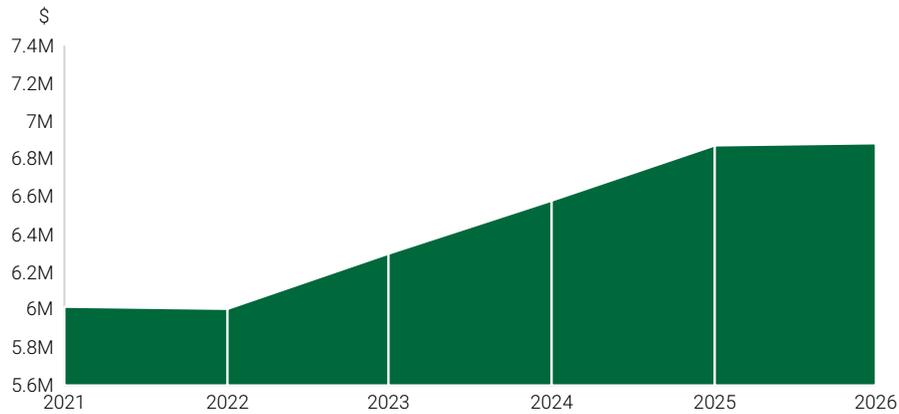
PORTFOLIO GROWTH ANALYSIS

GREEN BAY METRO ERF FUND (*****)

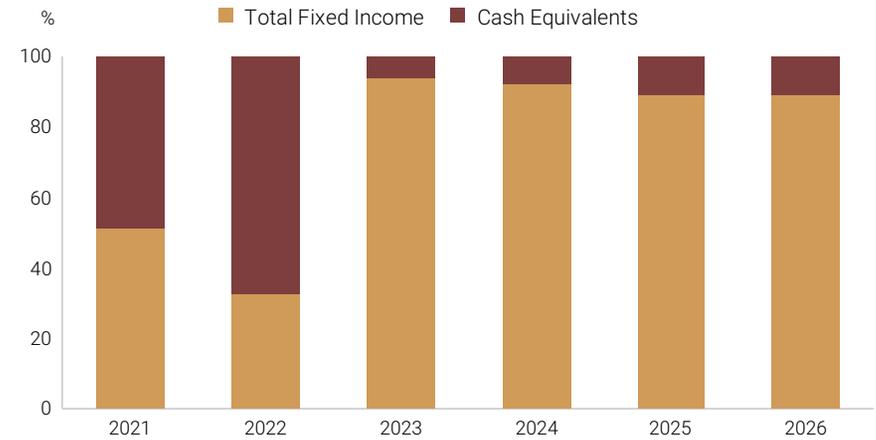
Reporting Period End Date: January 31, 2026

Managed Since: September 01, 2021

Annual Ending Market Values



Allocation Over Time



Annual Portfolio Values

	Consolidated	Sep 2021- Dec 2021	Jan 2022- Dec 2022	Jan 2023- Dec 2023	Jan 2024- Dec 2024	Jan 2025- Dec 2025	Jan 2026- Jan 2026
Beginning Portfolio Value	6,033,546.22	6,033,546.22	6,018,284.95	5,997,919.48	6,301,398.02	6,579,021.16	6,871,284.15
Net Contributions/Withdrawals	-18,279.77	-1,212.32	-4,222.56	-4,245.23	-3,902.42	-4,333.46	-363.78
Income Earned	834,138.46	25,190.11	93,412.03	217,097.14	201,357.65	273,684.63	23,396.90
Market Appreciation	40,227.68	-39,239.06	-109,554.94	90,626.63	80,167.91	22,911.82	-4,684.68
Ending Portfolio Value	6,889,632.59	6,018,284.95	5,997,919.48	6,301,398.02	6,579,021.16	6,871,284.15	6,889,632.59
Total Return	3.12	-0.23	-0.27	5.13	4.47	4.51	0.27

SELECTED PERIOD PERFORMANCE

GREEN BAY METRO ERF FUND (*****

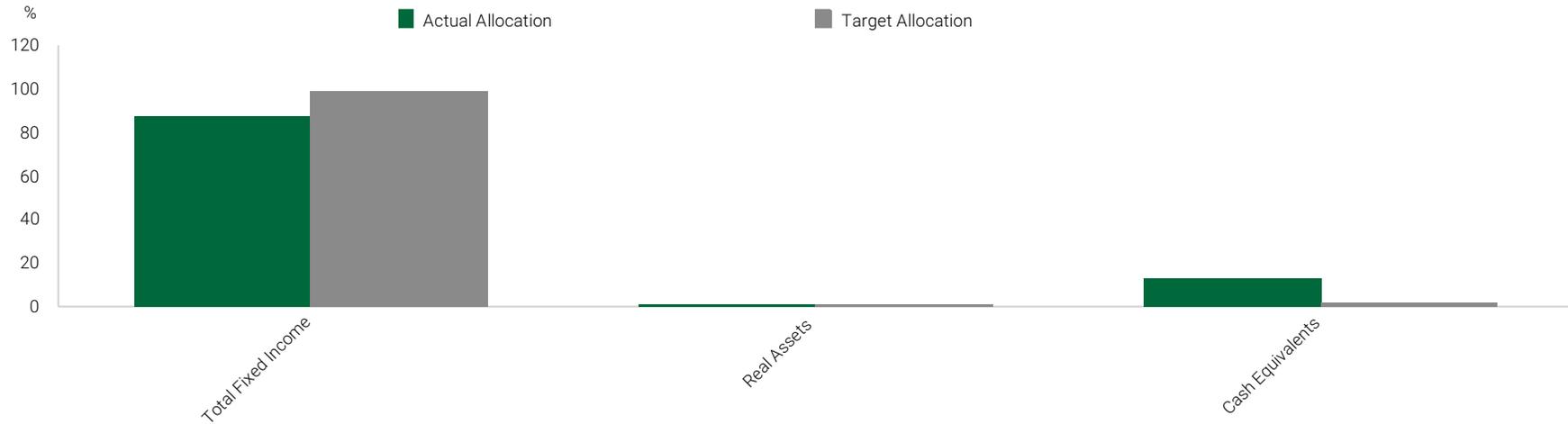
Reporting Period End Date: January 31, 2026

Managed Since: September 01, 2021

	Market Value	Month to Date	Quarter to Date (1 Month)	Year to Date (Month to Date)	1 Year	3 Years	Inception to Date 09/01/2021
Total Managed	6,889,633	.27	.27	.27	4.42	4.67	3.12
Total Fixed Income	6,125,637	.27	.27	.27	4.43	4.49	2.28
Domestic Fixed Income	6,125,637	.27	.27	.27	4.43	4.49	2.28
<i>Bloomberg U.S. Aggregate USD</i>		.11	.11	.11	6.85	3.65	-.23
<i>Bloomberg U.S. High Yield - 2% Issuer Cap US</i>		.51	.51	.51	7.70	8.88	4.18
Cash Equivalents	763,995	.29	.29	.29	4.20	4.79	3.60
<i>Bloomberg U.S. Treasury Bills: 1-3 Months U</i>		.30	.30	.30	4.22	4.90	3.74

Investment Presentation for: GREEN BAY METRO PCRR FUND

Investment activity through 01/31/2026



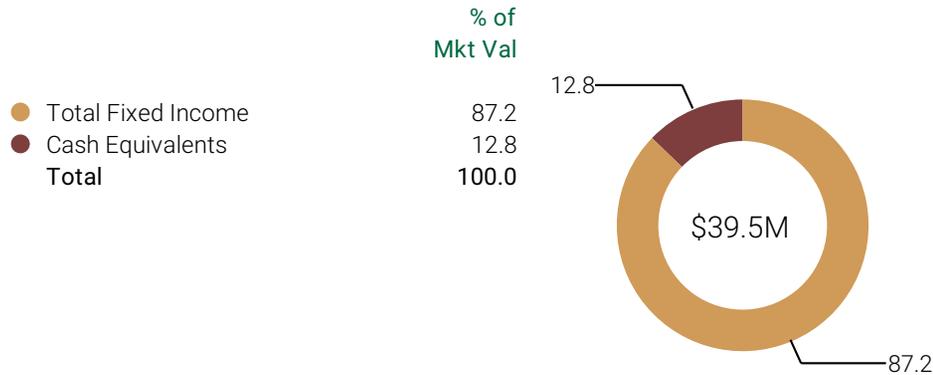
	Market Value	Actual Allocation	Target Allocation	Variance
Total Fixed Income	34,422,457	87.2	99.0	-11.8
Real Assets	0	.0	.0	.0
Cash Equivalents	5,044,667	12.8	1.0	11.8
Total Managed	39,467,125	100.0	100.0	.0

ACCOUNT SUMMARY

GREEN BAY METRO PCRR FUND (*****)

As of Date: January 31, 2026
Managed Since: January 01, 2021

Asset Allocation



Account Summary Investment Performance

Beginning Market Value	35,104,201.74
Beginning Accrued Income	238,303.14
Beginning Portfolio Value [01/31/2025]	35,342,504.88
Contributions	2,250,000.00
Withdrawals	-23,692.81
Income Earned	1,357,858.59
Market Appreciation	540,453.90
Ending Market Value	39,144,952.21
Ending Accrued Income	322,172.35
Ending Portfolio Value [01/31/2026]	39,467,124.56
 Total Return	 5.16

Top Holdings Detail

	Classification	Unit Cost	Price	Total Cost	Market Value	Accrual	Unrealized Gain/Loss	% of Mkt Val
NORTHERN INSTITUTIONAL GOV SEL	Money Market Fds	1.00	1.000	5,029,328.37	5,029,328.37	15,338.83	.00	12.8
UNITED STATES TREAS NTS 4.375%	US Treas & Agencies	100.28	102.066	2,005,613.14	2,041,328.12	14,903.85	35,714.98	5.2
UNITED STATES TREAS NTS 4.25%	US Treas & Agencies	100.90	101.926	2,018,055.30	2,038,515.62	7,472.53	20,460.32	5.2
UNITED STATES TREAS NTS 4.13%	US Treas & Agencies	98.85	101.477	1,976,955.32	2,029,531.24	27,877.75	52,575.92	5.2
UNITED STATES TREAS NTS 4.125%	US Treas & Agencies	100.42	101.398	2,008,371.24	2,027,968.76	27,877.75	19,597.52	5.2
UNITED STATES TREAS NTS 4% 03/	US Treas & Agencies	100.25	101.023	2,005,089.42	2,020,468.76	27,032.97	15,379.34	5.2
UNITED STATES TREAS NTS 4.125%	US Treas & Agencies	99.96	100.984	1,999,218.75	2,019,687.50	21,078.30	20,468.75	5.2
UNITED STATES TREAS NTS4% 02/2	US Treas & Agencies	99.14	100.906	1,982,790.72	2,018,125.00	33,913.04	35,334.28	5.2
UNITED STATES TREAS NTS 3.875%	US Treas & Agencies	99.55	100.617	1,990,999.22	2,012,343.76	6,813.19	21,344.54	5.1
UNITED STATES TREAS NTS 3.875%	US Treas & Agencies	99.49	100.504	1,989,813.94	2,010,078.12	6,600.27	20,264.18	5.1
UNITED STATES TREAS NTS 4.00%	US Treas & Agencies	99.00	100.293	1,980,004.30	2,005,859.38	20,219.78	25,855.08	5.1
All Others				13,730,099.61	13,891,717.58	113,044.09	161,617.97	35.5
Total				38,716,339.33	39,144,952.21	322,172.35	428,612.88	100.0

HOLDINGS DETAIL

GREEN BAY METRO PCRR FUND (*****

As of Date: January 31, 2026
 Managed Since: January 01, 2021

Ticker	Units	Price	Accrual	Current Yield	Total Cost	Unrealized Gain/Loss	Market Value	% of Mkt Val
Taxable Fixed Income								
<i>US Treas & Agencies</i>								
UNITED STATES TREAS NTS 1.625% 10/31/2026	2,000,000.000	98.546	8,303.57	.000	2,065,781.25	-94,859.37	1,970,921.88	5.0
UNITED STATES TREAS NTS 2.625% 05/31/27	2,000,000.000	98.820	8,942.31	2.656	1,843,671.86	132,734.38	1,976,406.24	5.0
UNITED STATES TREAS NTS 3.25% 06/30/29	2,000,000.000	98.727	5,714.29	3.292	1,953,165.98	21,365.26	1,974,531.24	5.0
UNITED STATES TREAS NTS 3.625% 9/30/2031	2,000,000.000	98.688	24,498.63	.000	1,948,302.44	25,447.56	1,973,750.00	5.0
UNITED STATES TREAS NTS 3.75% 04/15/2026	2,000,000.000	100.013	22,252.75	3.750	1,937,031.24	63,230.48	2,000,261.72	5.1
UNITED STATES TREAS NTS 3.75% 12/31/2030	2,000,000.000	99.785	6,593.41	.000	1,974,086.84	21,616.28	1,995,703.12	5.1
UNITED STATES TREAS NTS 3.875% 12/31/2029	2,000,000.000	100.617	6,813.19	.000	1,990,999.22	21,344.54	2,012,343.76	5.1
UNITED STATES TREAS NTS 3.875% 6/30/2030	2,000,000.000	100.504	6,600.27	.000	1,989,813.94	20,264.18	2,010,078.12	5.1
UNITED STATES TREAS NTS 4% 03/31/30	2,000,000.000	101.023	27,032.97	.000	2,005,089.42	15,379.34	2,020,468.76	5.2
UNITED STATES TREAS NTS 4.00% 2/15/26	2,000,000.000	100.007	36,739.13	4.000	2,008,060.00	-7,916.62	2,000,143.38	5.1
UNITED STATES TREAS NTS 4.00% 4/30/2032	2,000,000.000	100.293	20,219.78	.000	1,980,004.30	25,855.08	2,005,859.38	5.1
UNITED STATES TREAS NTS 4.125% 10/31/2027	2,000,000.000	100.984	21,078.30	4.085	1,999,218.75	20,468.75	2,019,687.50	5.2
UNITED STATES TREAS NTS 4.125% 3/31/2031	2,000,000.000	101.398	27,877.75	.000	2,008,371.24	19,597.52	2,027,968.76	5.2
UNITED STATES TREAS NTS 4.13% 3/31/2029	2,000,000.000	101.477	27,877.75	4.065	1,976,955.32	52,575.92	2,029,531.24	5.2
UNITED STATES TREAS NTS 4.25% 06/30/31	2,000,000.000	101.926	7,472.53	.000	2,018,055.30	20,460.32	2,038,515.62	5.2
UNITED STATES TREAS NTS 4.375% 11/30/2028	2,000,000.000	102.066	14,903.85	.000	2,005,613.14	35,714.98	2,041,328.12	5.2
UNITED STATES TREAS NTS 4% 02/29/28	2,000,000.000	100.906	33,913.04	3.964	1,982,790.72	35,334.28	2,018,125.00	5.2
<i>Total: US Treas & Agencies</i>			306,833.52	1.517	33,687,010.96	428,612.88	34,115,623.84	87.0

HOLDINGS DETAIL

GREEN BAY METRO PCRR FUND (*****

As of Date: January 31, 2026
 Managed Since: January 01, 2021

	Ticker	Units	Price	Accrual	Current Yield	Total Cost	Unrealized Gain/Loss	Market Value	% of Mkt Val
Total: Taxable Fixed Income				306,833.52	1.517	33,687,010.96	428,612.88	34,115,623.84	87.0
Cash Equivalents									
<i>Money Market Fds</i>									
NORTHERN INSTITUTIONAL GOV SELECT	BGSXX	5,029,328.370	1.000	15,338.83	3.580	5,029,328.37	.00	5,029,328.37	12.8
<i>Total: Money Market Fds</i>				15,338.83	3.580	5,029,328.37	.00	5,029,328.37	12.8
Total: Cash Equivalents				15,338.83	3.580	5,029,328.37	.00	5,029,328.37	12.8
Total				322,172.35	1.782	38,716,339.33	428,612.88	39,144,952.21	100.0

SUMMARY INVESTMENT PERFORMANCE

GREEN BAY METRO PCRR FUND (**************)

Reporting Period End Date: January 31, 2026

Managed Since: January 01, 2021

Quarter-to-date Summary

Beginning Market Value	39,210,836.20
Beginning Accrued Income	217,779.98
Beginning Portfolio Value	39,428,616.18
Contributions	.00
Withdrawals	-2,040.04
Income Earned	119,748.80
Market Appreciation	-79,200.38
Ending Market Value	39,144,952.21
Ending Accrued Income	322,172.35
Ending Portfolio Value	39,467,124.56
Total Earnings	40,548.42

Performance

Total Managed .10

Year-to-date Summary

Beginning Market Value	39,210,836.20
Beginning Accrued Income	217,779.98
Beginning Portfolio Value	39,428,616.18
Contributions	.00
Withdrawals	-2,040.04
Income Earned	119,748.80
Market Appreciation	-79,200.38
Ending Market Value	39,144,952.21
Ending Accrued Income	322,172.35
Ending Portfolio Value	39,467,124.56
Total Earnings	40,548.42

Performance

Total Managed .10

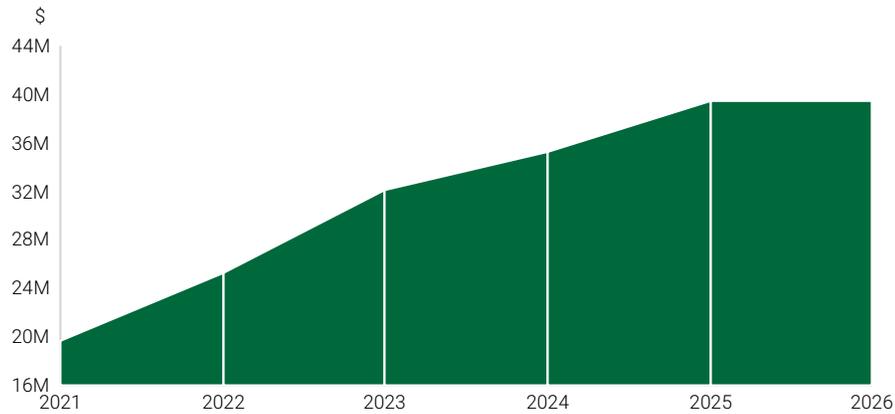
PORTFOLIO GROWTH ANALYSIS

GREEN BAY METRO PCRR FUND (*****

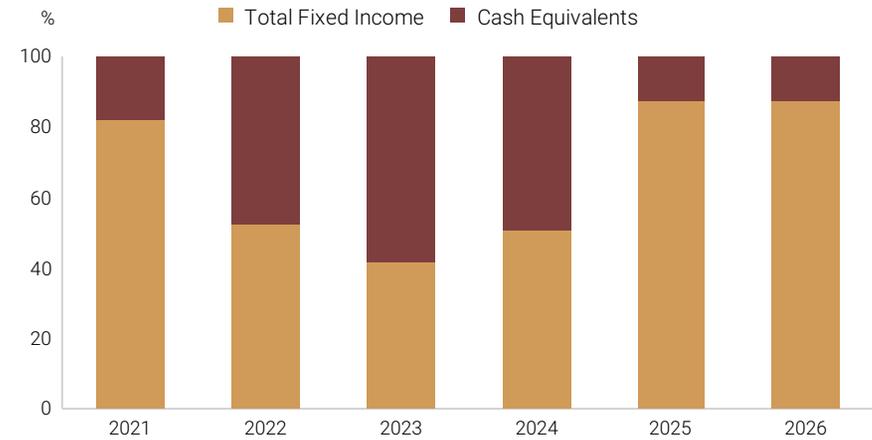
Reporting Period End Date: January 31, 2026

Managed Since: January 01, 2021

Annual Ending Market Values



Allocation Over Time



Annual Portfolio Values

	Consolidated	Jan 2021- Dec 2021	Jan 2022- Dec 2022	Jan 2023- Dec 2023	Jan 2024- Dec 2024	Jan 2025- Dec 2025	Jan 2026- Jan 2026
Beginning Portfolio Value	22,500,012.29	22,500,012.29	19,584,420.29	25,243,538.05	32,178,545.24	35,207,757.15	39,428,616.18
Net Contributions/Withdrawals	12,619,488.88	-2,850,777.35	6,234,709.50	5,531,103.84	1,480,015.97	2,226,476.96	-2,040.04
Income Earned	3,997,081.73	77,682.71	275,974.26	907,261.81	1,272,996.68	1,343,417.47	119,748.80
Market Appreciation	350,541.66	-142,497.36	-851,566.00	496,641.54	276,199.26	650,964.60	-79,200.38
Ending Portfolio Value	39,467,124.56	19,584,420.29	25,243,538.05	32,178,545.24	35,207,757.15	39,428,616.18	39,467,124.56
Total Return	2.29	-0.35	-2.93	4.96	4.66	5.46	.10

SELECTED PERIOD PERFORMANCE

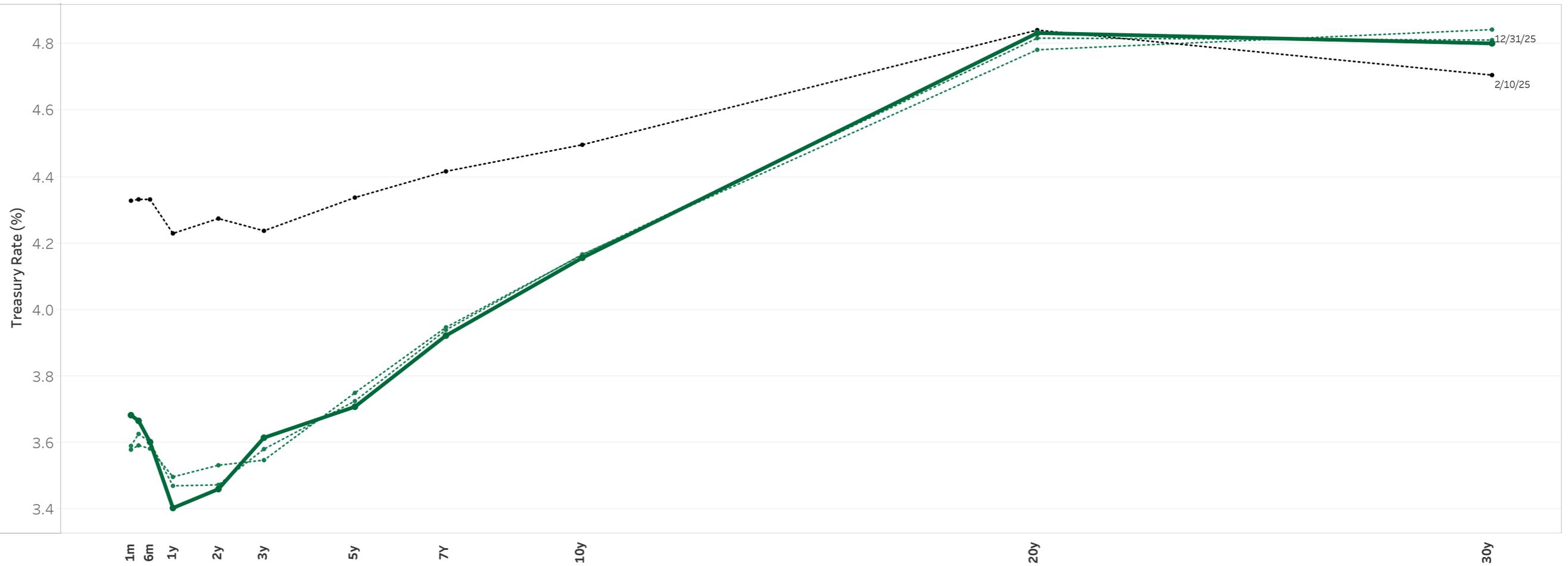
GREEN BAY METRO PCRR FUND (*****)

Reporting Period End Date: January 31, 2026

Managed Since: January 01, 2021

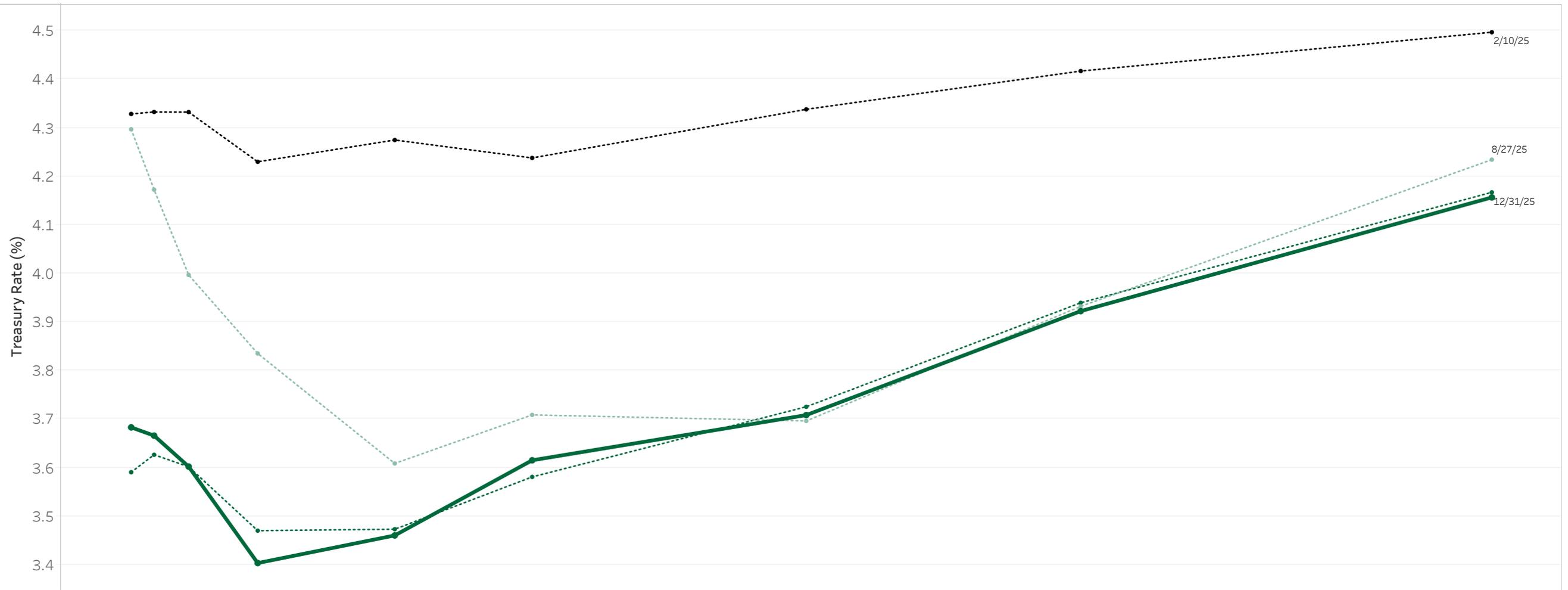
	Market Value	Month to Date	Quarter to Date (1 Month)	Year to Date (Month to Date)	1 Year	3 Years	5 Years	Inception to Date 01/01/2021
Total Managed	39,467,125	.10	.10	.10	5.16	4.88	2.32	2.29
Total Fixed Income	34,422,457	.08	.08	.08	5.43	4.76		
Domestic Fixed Income	34,422,457	.08	.08	.08	5.43	4.76		
<i>Bloomberg U.S. Aggregate USD</i>		.11	.11	.11	6.85	3.65	-.20	-.34
<i>Bloomberg U.S. High Yield - 2% Issuer Cap US</i>		.51	.51	.51	7.70	8.88	4.54	4.53
Cash Equivalents	5,044,667	.29	.29	.29	4.15	4.77	3.16	3.11
<i>Bloomberg U.S. Treasury Bills: 1-3 Months U</i>		.30	.30	.30	4.22	4.90	3.30	3.25

Treasury Curves



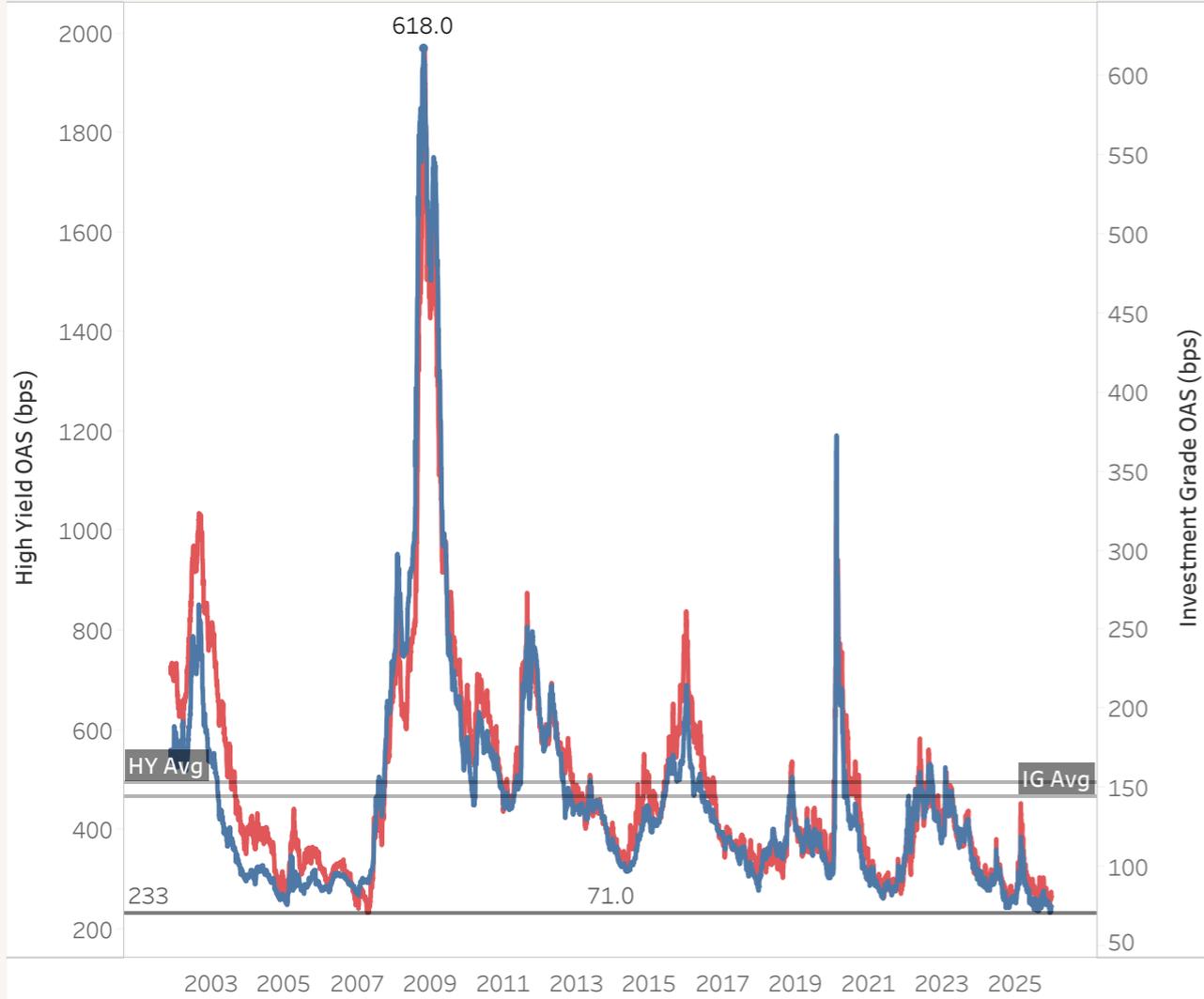
	2/10/2026				2/10/2026	1/10/2026	12/31/2025	2/10/2025	
	Treasury (%)	1 Month Change (bps)	YTD Change (bps)	1 Yr Change (bps)					
1m	3.68	10	9	(65)	1m	3.68	3.58	3.59	4.33
3m	3.67	7	4	(67)	3m	3.67	3.59	3.63	4.33
6m	3.60	2	0	(73)	6m	3.60	3.58	3.60	4.33
1y	3.40	(9)	(7)	(83)	1y	3.40	3.50	3.47	4.23
2y	3.46	(7)	(1)	(81)	2y	3.46	3.53	3.47	4.27
3y	3.62	7	3	(62)	3y	3.62	3.55	3.58	4.24
5y	3.71	(4)	(2)	(63)	5y	3.71	3.75	3.73	4.34
7Y	3.92	(2)	(2)	(49)	7Y	3.92	3.95	3.94	4.42
10y	4.16	(1)	(1)	(34)	10y	4.16	4.17	4.17	4.50
20y	4.83	2	5	(1)	20y	4.83	4.82	4.78	4.84
30y	4.80	(1)	(4)	10	30y	4.80	4.81	4.84	4.71

Focus Yield Curve

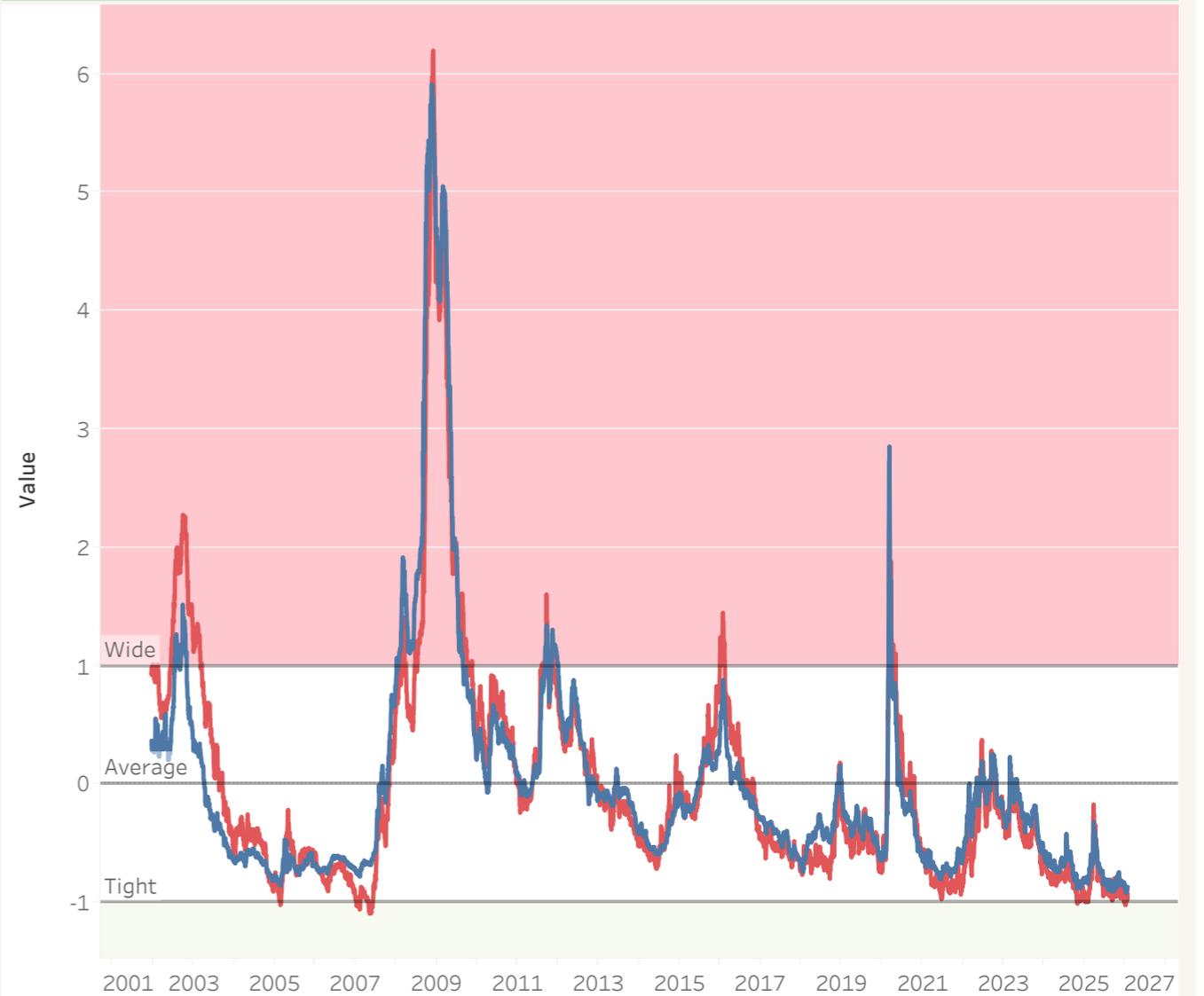


	2/10/2026				2/10/2025			
	Treasury (%)	YTD Change (bps)	Last Meeting (bps)	1 Yr Change (bps)	2/10/2026	12/31/2025	8/27/2025	2/10/2025
1m	3.68	9	(61)	(65)	3.68	3.59	4.30	4.33
3m	3.67	4	(51)	(67)	3.67	3.63	4.17	4.33
6m	3.60	0	(39)	(73)	3.60	3.60	4.00	4.33
1y	3.40	(7)	(43)	(83)	3.40	3.47	3.84	4.23
2y	3.46	(1)	(15)	(81)	3.46	3.47	3.61	4.27
3y	3.62	3	(9)	(62)	3.62	3.58	3.71	4.24
5y	3.71	(2)	1	(63)	3.71	3.73	3.70	4.34
7Y	3.92	(2)	(1)	(49)	3.92	3.94	3.93	4.42
10y	4.16	(1)	(8)	(34)	4.16	4.17	4.23	4.50

Investment Grade (IG) and High Yield (HY) Bond Option Adjusted Spreads (OAS)



IG and HY OAS Z Score

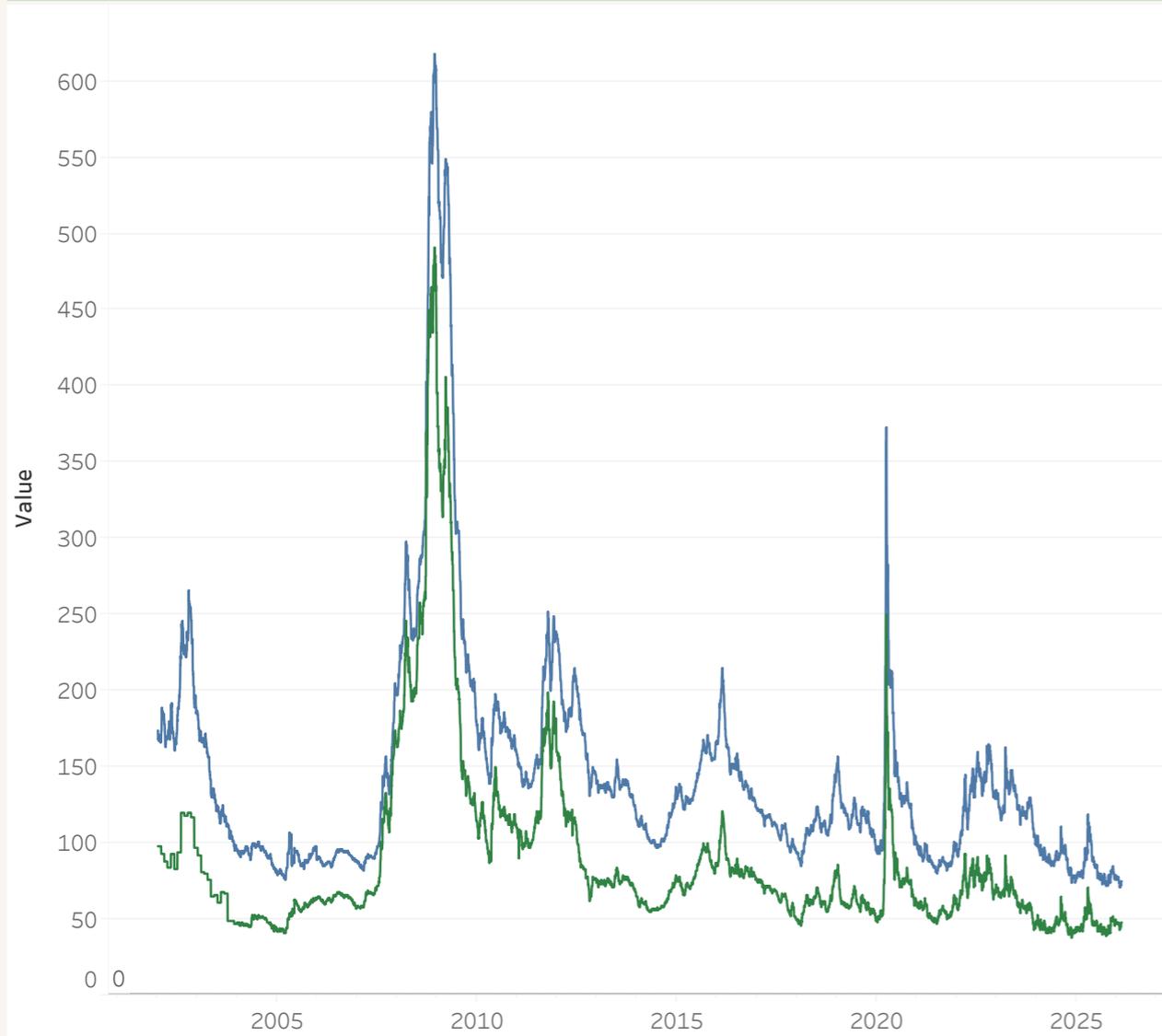


Date	Investment Grade OAS (bps)	Change in IG	High Yield OAS (bps)	Change in HY	
2/10/2026	75	2	264	4	
2/3/2026	73	(4)	260	3	
1/11/2026	77	(1)	257	(9)	
12/31/2025	78	1	266	(4)	
8/27/2025	77	(5)	270	6	
2/9/2025	82		264		
5 Yr Avg IG	10 Yr Avg IG	IG Total Avg	5 Yr Avg HY	10 Yr Avg HY	HY Total Avg
104	115	128	346	390	479

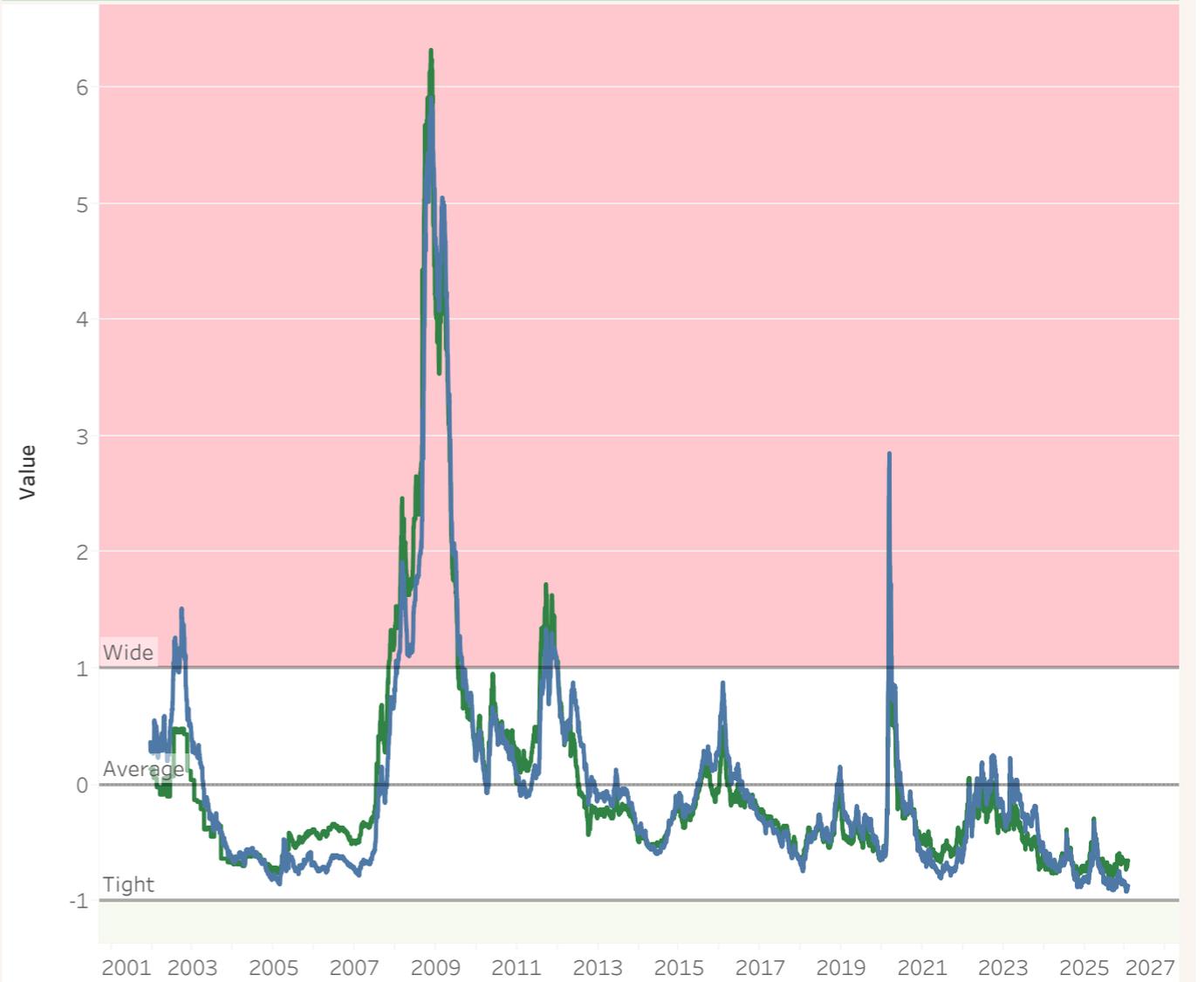
Date
1/1/2002 to 12/31/2026

Legend
■ High Yield OAS (bps)
■ Investment Grade OAS (bps)

NEW Water OAS



OAS Z Scores



Date	Investment Grade OAS (bps)	Change in IG	AA OAS	Change in AA
2/10/2026	75	(2)	48	0
1/11/2026	77	(1)	48	0
12/31/2025	78	1	48	6
8/27/2025	77	(5)	42	(5)
2/9/2025	82		47	

5 Yr Avg IG	10 Yr Avg IG	IG Total Avg	5 Yr Avg AA	10 Yr Avg AA	AA Total Avg
104	115	128	57	64	81

Measure Names
■ IG
■ AA

Date
 1/1/2002 to 12/31/2026

Memorandum

TO: Commission
Nathan Qualls

FROM: Robert Brown

DATE: February 13, 2026

SUBJECT: Green Bay Facility North Plant Clarifier Rehabilitation Project – Change Order No. 6

Background

On July 26, 2023, the Commission awarded a construction contract for the Green Bay Facility North Plant Clarifier Rehabilitation Project to Lunda Construction Company. A 10% contingency of \$3,431,500 was added to the contract amount of \$34,314,529 to address unanticipated changes. Five change orders have been approved for the project to date, resulting in a net cost reduction that increased available contingency funds to \$4,852,865.35.

Multiple outstanding contract adjustments are captured in the proposed Change Order No. 6. The largest adjustment is a cost reduction that was realized during bidding with the selection of final clarifier scum pumps from an alternate manufacturer. That credit is recognized in Item 1 below. Items 4 and 5 represent significant costs related to final clarifier modifications that were previously approved by the Commission in December 2025 as Work Change Directives 42 and 43. New costs not previously addressed are captured in the scum beach heater modifications referenced in Item 2 and the piping changes required to accommodate obstructions, as shown in Item 3. In all cases, adjustments were extensively reviewed by consultants and NEW Water staff to verify the need for changes and the effectiveness of the proposed resolutions. A summarized list of the included adjustments follows:

1) Base Bid Adjustment for Alternate Pumps	(\$364,000.00)
2) Final Clarifier Heater Modifications	\$70,793.20
3) FC4 and FC8 Scum Pump Piping Reconfiguration	\$44,383.84
4) Addition Scum Discharge Piping Replacement	\$135,522.88
5) FC Weir and Baffle Modifications	\$103,190.44

In addition to these issues addressed by proposed Change Order No. 6, modifications incorporated under all previous change orders are captured and tracked on the Change Order Summary Sheet included as an attachment to this memo. Pending items are referenced as Change Order 7, which is currently being prepared for execution.

The following table summarizes the project financials to date:

Date	Description	Agreement Amount	Contingency Authorized	Contingency Used	Remaining Contingency
7/26/2023	Original Project Award	\$34,314,529	\$3,431,500		\$3,431,500
10/23/2024	Change Order No. 1	(\$1,907,400)		(\$1,907,400)	\$5,338,900
11/22/2024	Change Order No. 2	\$198,246.35		(\$1,709,153.65)	\$5,140,653.65
6/11/2025	Change Order No. 3	\$146,100.57		(\$1,563,053.08)	\$4,994,553.08
10/28/2025	Change Order No. 4	\$81,223.17		(\$1,481,829.91)	\$4,913,329.91
1/29/2026	Change Order No. 5	\$60,464.56		(\$1,421,365.35)	\$4,852,865.35
	Proposed Change Order No. 6	(\$10,109.64)		(\$1,431,474.99)	\$4,862,974.99
	Totals	\$32,883,054.01		(\$1,431,474.99)	\$4,862,974.99

Recommendation

Staff recommends Commission approval of Green Bay Facility North Plant Clarifier Rehabilitation Project Change Order No. 6, for a net credit of \$10,109.64.

Commission Action

Request Commission approval of Green Bay Facility North Plant Clarifier Rehabilitation Project Change Order No. 6 for a net credit of \$10,109.64.

Attachments:
 Change Order No. 6
 Change Order Summary Sheet



Donohue & Associates, Inc.
3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

February 12, 2026

Robert Brown, P.E.
Project Engineer
NEW Water
2231 N. Quincy Street
Green Bay, WI 54302

Re: Green Bay Facility - North Plant Clarifier Rehabilitation Project
NEW Water Project No. 18-020-CO
Change Order 006

Robert:

Attached is Change Order 006 to the Lunda construction contract for the North Plant Clarifier Rehabilitation project. This brief change order summary letter generally describes the change order items grouped by common circumstances for the changes, and a perspective on the change order item cost negotiations.

After your review of Change Order 006 and this summary letter, please feel free to contact me if you require further discussion or background information related to this change order. Please note that for the most part, the item in this change order has been previously discussed with you to obtain your input and acceptance.

Summary of the Change Order Items

Change Order 006 consists of five items. Three of the items were to address unforeseen conditions encountered during the construction. In these cases, various types of obstructions, which could not be ascertained during the design phase, were discovered during construction that affected how the design could be implemented. In these cases, the design had to be modified to accommodate the obstruction or condition.

One of the items is associated with design coordination that was not evident during the design phase. It is important to note that the coordination issue did not require any rework on the part of the Contractor. Also to note, resolution of the coordination issues provided added value to the project through the revised construction.

One item was to address a postponed administrative item.

Change Order Cost Negotiations

For the majority of items included in change orders, Donohue provides a detailed request for proposal that the Contractor and their subcontractors use to prepare detailed cost proposals. We require the Contractor to include level of effort labor estimates, material and equipment identification and related costs, supplier invoicing, and any other costs related to the work. If the Contractor will need to use

subcontractors to complete a work item, we require the Contractor to have their subcontractors provide the same level of detail.

When Donohue receives the Contractor's cost proposal, we do an in-depth analysis of each cost to determine its "fairness." Our cost analysis includes input from our resident engineer in evaluating their proposed level of effort to complete work elements, and from our appropriate design engineers to evaluate the quantity and cost of material to be used in the work. Our design engineers evaluate the various costs using previous cost information we have gleaned from similar prior construction projects, information contained in various cost estimate guides (for example, from the Means Cost Estimate guides), and from direct calls to material vendors to confirm current material costs (examples are wiring, copper piping, PVC conduits—commodity items where the cost frequently fluctuates).

After our independent cost analysis of each proposed change order item, and identify costs that we agree with and costs we don't agree with, we go back to the Contractor with a list of questions identifying the cost areas in disagreement; which includes our reasons for the disagreements, and asking for further clarification. After a series of negotiating discussions, we come to a common agreement on what the fair value is for each of the work items. Each negotiated cost is then used in the change order. Understanding that at times cost proposals are fair as submitted.

Change Order Cost History

At this time, previous change orders plus this change order, the net change order amount is a credit of \$1,431,474.99. A Change Order Summary identifying items included in each change order is attached for reference.

Please let me know if you have any further questions related to Change Order 006, or if you require further change order detail in future change order summary letters. Please note, that we maintain a paper trail of all the documentation generated during the processing of change order items that is included in our project electronic files, in addition to the documentation being processed through the eComm project web portal.

Sincerely,

A handwritten signature in black ink, appearing to read "Allen Howe", with a stylized flourish extending from the end.

Allen Howe
Construction Contract Administrator

Enclosures: As noted

Copy: Donohue file

CHANGE ORDER NO. 006
CWFP PROJECT NO. 4198-57

CHANGE ORDER DATE OF ISSUANCE February 11, 2026 COMMENCEMENT OF CONTRACT TIME October 5, 2023

OWNER NEW Water (Green Bay Metropolitan Sewerage District)
 CONTRACTOR Lunda Construction Co.
 PROJECT North Plant Clarifier Rehabilitation CONTRACT NO. 18-020-CO
 ENGINEER Donohue & Associates, Inc.

YOU ARE DIRECTED TO MAKE THE FOLLOWING CHANGES IN THE CONTRACT DOCUMENTS:

DESCRIPTION: SEE ATTACHMENT A.

REASON FOR CHANGE ORDER: SEE ATTACHMENT A.

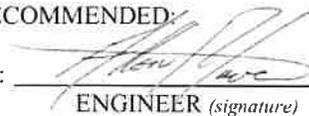
ATTACHMENTS: ATTACHMENT A.

CHANGE IN CONTRACT PRICE
Original Contract Price: \$ <u>34,314,529.00</u>
Net increase (decrease) from previous Change Orders: \$ <u>(1,421,365.35)</u>
Net increase (decrease) of this Change Order: \$ <u>(10,109.64)</u>
Revised Contract Price: \$ <u>32,883,054.01</u>

CHANGE IN CONTRACT TIMES
Original Contract Times: <i>(days or dates)</i> Substantial Completion: <u>October 31, 2026</u> Ready for Final Payment: <u>February 28, 2027</u>
Net increase (decrease) from previous Change Orders: <i>(days)</i> Substantial Completion: <u>12</u> Ready for Final Payment: <u>No Change</u>
Net increase (decrease) of this Change Order: <i>(days)</i> Substantial Completion: <u>54</u> Ready for Final Payment: <u>0</u>
Revised Contract Times: <i>(days or dates)</i> Substantial Completion: <u>January 18, 2027</u> Ready for Final Payment: <u>No Change</u>

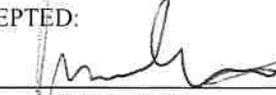
CONTRACTOR agrees that this Change Order includes any and all costs associated with or resulting from the change ordered herein, including all impacts, delays, and accelerated costs. Other than the dollar amount and time allowance listed above, there shall be no other dollar or time compensation as a result of this Change Order.

THIS DOCUMENT SHALL BECOME AN AMENDMENT TO THE CONTRACT AND ALL STIPULATIONS AND COVENANTS OF THE CONTRACT SHALL APPLY HERETO.

RECOMMENDED:
 By: 
 ENGINEER *(signature)*
Allen Howe
 ENGINEER *(printed name)*
 Date: February 11, 2026

APPROVED:
 By: _____
 OWNER *(signature)*

 OWNER *(printed name)*
 Date: _____

ACCEPTED:
 By: 
 CONTRACTOR *(signature)*
JAMES LAWMAN
 CONTRACTOR *(printed name)*
 Date: 2/12/2026

**Green Bay Metropolitan Sewerage District
Green Bay Facility
North Plant Clarifier Rehabilitation Project
NEW Water Project No. 18-020-CO
CWFP Project No. 4198-57**

Attachment A

Change Order No. 006

February 11, 2026

Item 1: Base Bid Type II Equipment Selection

In accordance with the Instructions to Bidders, Subparagraph 14.03.C.8, within 30-days after the effective Date of Agreement, the Owner is able to select Supplier B or C, or Substitute in lieu of Supplier A. Per discussions at the beginning of the Project, it was mutually agreed upon that the Change Order reflecting the difference in costs between the selected Type II equipment Suppliers and Supplier A included in the Base Bid would be addressed at a later date.

A copy of the above referenced letter dated September 25, 2023 is included in Appendix 1.

Deduct from Contract Amount: (\$364,000.00)

Item 2: Final Clarifier Heater Installation Modifications

It was determined after the installation of the first set of Final Clarifier Scum Beach Heaters, the mounting style did not allow for ease of access by the Owner to service the Scum Beach below. Therefore, an alternate means to mount the heaters was proposed which allowed the Owner to tilt the heaters out from their intended operational position over the Scum Beach onto the bridge without disconnecting electrical or mechanical components.

This work shall be completed in accordance with Request for Proposal (RFP) 016R1 updated September 18, 2025 to show more detail and per the Contractor's cost proposal dated November 4, 2025 included in Appendix 2 to this change order as part of Work Change Directive (WCD) 038 executed November 7, 2025.

Add to Contract Amount: \$70,793.20

Add to Substantial Completion Date: 10 days

This work shall be completed in accordance with Request for Proposal (RFP) 028 dated November 4, 2025 and per the Contractor's cost proposal dated November 17, 2025 included in Appendix 5 to this change order as part of Work Change Directive (WCD) 043 executed December 4, 2025.

Add to Contract Amount: \$103,190.44
Add to Substantial Completion Date: 10 days

APPENDIX 1



Donohue & Associates, Inc.
3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

September 25, 2023

Mr. Mike Hahn, Vice President
Lunda Construction Company
620 Gebhardt Road
Black River Falls, WI 54615

Re: North Plant Clarifier Rehabilitation Project
Base Bid Type II Material and Equipment Selection

Dear Mr.Hahn:

NEW Water and Donohue have reviewed the bid prices for the Recessed Impeller Centrifugal Pumping Equipment, Specification Section 43 23 14, listed in the Base Bid Type II Material and Equipment Schedule of Lunda's Bid Form. NEW Water has decided to select Hayward Gordon to provide this pumping equipment on the project. The credit difference for this selection ($\$1,316,000 - \$952,000 = \$364,000$) will be included in Change Order No. 1 for the project as outlined in the Instructions to Bidders. This was the only selection required in the Base Bid Type II Material and Equipment Schedule. Please let me know if you have any questions or if you would like to discuss in more detail.

Sincerely,

A handwritten signature in blue ink that reads 'Nathan Cassity'.

Nathan Cassity, PE
Project Manager

Enclosures: None

Copy: James Lawman, Lunda
Robert Brown, NEW Water
Allen Howe, Donohue
Kim Gahagan, Donohue

APPENDIX 2

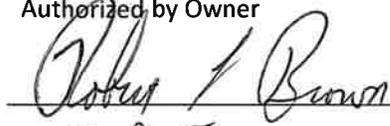
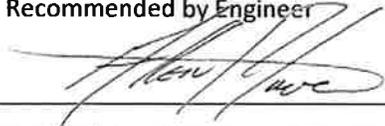
Basis of estimated change in Contract Price:

Lump Sum Unit Price Cost of the Work Other

Recommended by Engineer

Authorized by Owner

By:



Title: Contract Administrator – Allen Howe

Staff Engineer

Date: November 4, 2025

11/7/25

SPEED LETTER



3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

DATE: March 28, 2025 Revised September 18, 2025

TO: Mr. Adam Gerondale
Lunda Construction Co.
W2332 Crosstown Road
Hilbert, WI 54129
Phone: 920.9853.3522

CONTRACT: GBMSD Green Bay Facility
North Plant Clarifier Rehabilitation Project
New Water Project No. 18-020-CS

DONOHUE PROJECT NO: 14324

MESSAGE: **Request for Proposal 016R1: Final Clarifier Scum Beach Heater Mounting Modifications**

Adam,

This Request for Proposal (RFP) is being prepared in order to allow the Owner to access any of the Final Clarifier Scum Beaches from the Scum Beach Observation Platform by allowing the heaters to be tipped out of the way without the need to unbolt or physically lift any portion of the heaters which are installed over the Final Clarifier Scum Beaches. Flexible power cords along with weather-proof plugs will allow for each heater to be tipped onto the Clarifier Bridge without the need to disconnect wiring. However, if needing to disconnect a heater, it can be accomplished simply by unplugging it.

Please provide a detailed cost proposal to make the following changes to work in the project:

1. It is understood that current non-tipping installation of the Scum Beach Heaters for Final Clarifier 5 will need to be modified as part of this RFP.
2. Provide credit for materials and labor for current means of heater installation for the nine remaining Final Clarifiers and apply toward this RFP. Please show this value as its own line item.
3. Scum Beach Heater Installation Modifications:
 - a. Provide rotating heater mount as shown in attached Details.
 - b. Materials of construction for the rotating components are to be Type 316 stainless steel when available, including fasteners.
 - c. Intent is to use standard Type 316 stainless steel 1-5/8-in x 1-5/8-in Unistrut solid and slotted where noted in attached Detail. Bent flat stock and fabricated connectors are acceptable for Unistrut components that are not available.
 - d. Intent is to use general fittings to connect strut components as noted in attached Detail, or similar if an alternate configuration is offered for consideration. The use of bolted members will allow for custom fitting of the rotating mechanism, allowing for field adjustment. Welded component connections may be allowed after review with Engineer.
 - e. Intent is for spacing of the heaters to remain as currently installed for Final Clarifier 5. For initial fitting of the first set of rotating heater supports, please use temporary clamps to secure

- fixed brackets to the platform beam to check heater positioning and non-binding operations with Engineer prior to final drilling and bolting of supports.
- f. Coat interior of new bolt holes, and provide isolation kit to avoid dissimilar metals between stainless steel bolts thru carbon steel platform beams. Provide non-metallic sleeve thru coated bolt hole and non-metallic, weather resistant, non-deforming washers between stainless steel washer and carbon steel platform beams. Review options with Engineer.
4. Clarifier Bridge Handrail Modifications:
- a. Modify portion of railing located on Bridge beam where heater pivot is mounted.
 - b. Keep top rail, remove return and provide new corner post at stair to Scum Beach Observation Platform. Corner post to align with existing posts in adjoining directions to not interfere with heater rotation. Modify grating to accommodate portion of post mount that extends under a portion of the grating. Do not cut grating out, but trim bottom of grating where it overlaps the new post foot.
 - c. Remove portion of mid-rail to allow heaters to be tipped out and onto Bridge grating.
 - d. Relocate existing post to mid-point between the two heater pivot mounts.
 - e. Coat interior of bolt holes where posts are removed and where new bolt holes are drilled. Touch up any surface coating damage on platform beam where post mounts were removed.
 - f. Provide 3/8-in Type 316 stainless steel chain gates to serve as mid-rails with stainless steel end connections to posts and stainless steel swivel eye bolt snap for connection to post located between heater mounts where final installation shall be capable of withstanding 250-lb load.
 - g. Addition of band clamps on top rail to fasten straight link chain connected to each heater noted on attached Detail.
5. Heater Electrical Connections:
- a. Coordination of junction box locations, “SO” cord route and weather-proof plug connections shall be reviewed with Owner and Engineer on site.
 - b. Provide junction box near each pivoting heater location to transition to “SO” cord.
 - c. Provide SJOOW cord, unless otherwise recommended, to provide the most flexibility, and weather resistance, designed to withstand moisture, UV light and extreme temperatures, and of proper size for the application.
 - d. For purposes of this RFP assume a riser with junction box and Metric receptacle, with weather cover, for each heater. For each Final Clarifier heater, provide two separate risers, one to be located on each of the outside railing posts, as shown in attached Detail, to avoid congestion at the middle post. Junction boxes shall not interfere with rotation of heaters from their home position onto the Bridge.
 - e. Provide Metric plug with “SO” cord routed from receptacle to heater connection.
6. Provide in accordance with the Contract Documents

Please provide a detailed cost proposal for this work—including labor hours, cost of labor, subcontractor costs (also broken down into labor hours, labor cost, material costs) and supporting vendor pricing information.

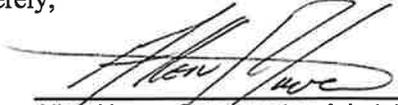
Attachments: Detail Sheets 1 and 2

SPEED LETTER – RFP 016R1
09/18/25

Please contact me if you have any questions in regard to this request for proposal.

Sincerely,

By:



Allen Howe, Construction Administrator



Lunda Construction Company

P.O. Box 669, Black River Falls, WI 54615

ADDITIONAL PAYMENT REQUEST

Date: 11/4/2025

Lunda Job No.: 16099600

TO: Allen Howe
Donohue & Associates
3311 Weeden Creek Road
Sheboygan, WI 53081

Project No. 18-020-CO

Project: GBMSD North Plant Clarifier Rehabilitation Project

Description of Work: Issue 37 - RFP 016_R3 FC Scum Beach Heater Mounts

Following is a cost summary of extra work performed on this project:

Total Materials Expense	\$	-
Total Labor Expense*	\$	-
Total Equipment Expense	\$	-
Total Subcontract Expense	\$	68,898.49

Subtotal	\$	68,898.49
Bond <u>2.75</u> % of \$ 68,898.49	\$	1,894.71
Total (Computation Sheets Attached)	\$	<u>70,793.20</u>

It is anticipated that this work will require a time extension of 10 days

LUNDA CONSTRUCTION COMPANY	
Approved By: _____	Date: _____
Owner Approval: _____	Date: _____

LUNDA CONSTRUCTION COMPANY - SPECIALTY SERVICES
W2332 Crosstown Road- Hilbert, WI 54129 - 920-853-3522

GENERAL INFORMATION

WEEK ENDING:

COMPLETE DESCRIPTION OF WORK PERFORMED

<p>JOB NUM ACCT NUM</p> <p>BACK CHARGE: SMALL PROJECT: CHANGE ORDER:</p>	
<p>AUTHORIZED BY: FIELD PREPARED:</p>	
<p>WORK DONE BY/FOR CONTRACTOR: OWNER: SUBCONTRACTOR: INTERNAL NO.</p>	

LABOR

EMPLOYEE NAME	CRAFT	TYPE	TOTAL	RATE	EXTENSION
Superintendent		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
Foreman		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
Operator		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
Carpenter		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
Labor		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
Labor Subtotal					\$ -
Contractors Fee 15%					\$0.00
TOTAL LABOR CHARGES *					\$ -

* Labor rate may include different trades with straight and premium time.



CHANGE NOTICE

Northern Electric

CCN # 199.707
Date: 6/11/2025
Project Name: GBMSD- North Plan Clarifier
Project Number:
Page Number: 1

Client Address:

Lunda Construction Co.
Contact: James Lawman

Work Description

This Change Request is for RFP-016

We reserve the right to correct this quote for errors or omissions

This quote covers direct costs only, we reserve the right to claim for impact, consequential, and shipping costs

This price is good for acceptance within 10 days from the date of receipt

This work may require a time extension to the contract. At this time, we don't know how many days are needed

We will supply and install all materials, labor, and equipment as per your instructions and project specifications for 199.707

Itemized Breakdown

Description	Qty	Total Mat.
#10/3C CORD - S	120	267.90
#10 WIRE POWER TERM	128	0.00
MEL 63-14043 DSN20	16	1,649.44
MEL 63-18043 DSN20	16	964.00
MEL 511P0D21	16	553.28
MEL 511M3 ANGLE	16	568.48
WIEG WA60606GSCSS	16	5,375.20
3/4" SS T FITTING	8	1,118.00
Totals	336	10,496.30

Summary

General Materials		10,496.30
Total Material		10,496.30
JOURNEYMAN	(74.60 Hrs @ \$94.45)	7,045.97
Subtotal		17,542.27
Overhead	(@ 15.000 %)	2,631.34
Subtotal		20,173.61
Final Amount		\$20,173.61

ORIGINAL



AUGUST WINTER & SONS, INC.
MECHANICAL CONTRACTOR & FABRICATOR

www.augustwinter.com

N850 Cty Rd. C
Appleton, WI 549
PO Box 1896
Appleton, WI 54912
P: (920) 739-881
F: (920) 739-221

5613 Schofield A
Schofield, WI 544
P: (715) 355-751
F: (715) 355-901

10.14.25



13

CHANGE ORDER PRICE AND BREAKDOWN

Project/Job#: GBMSD North Clarifier rehab/ 74623

Description: RFP-016 for scum beach heater mounts. 16 total. 2 in each final clarifiers

Our change order price and breakdown follows:

August Winter

Material.....	\$	11,484
Labor**..... 240 hrs	\$	22,073
Direct Costs.....	\$	5,960
Subtotal.....	\$	39,516
Overhead.....	\$	5,927
Subsistence.....	\$	-
Total.....	\$	45,444

Equipment

Total Equipment Costs.....	\$	-
Equipment Markup.....	\$	-
Total Equipment Costs w/overhead.....	\$	-

Subcontracts

Total Subcontractor Costs.....	\$	-
Subcontractor Markup.....	\$	-
Total Subcontractor Costs w/overhead.....	\$	-

Total AWS/Subcontractor Costs.....	\$	45,444
Profit/Bond.....	\$	-

Change Order Total..... \$ 45,444

Time extension required is 9 days. This quotation based upon acceptance within 30 days.

** Labor rate may include multiple trades with straight and premium time.

Exclusions:

Jason Knops

August Winter & Sons, Inc.
PH: 920-739-8881 FX: 920-739-2230

VISIT OUR WEB SITE AT WWW.AUGUSTWINTER.COM

Branch Office: 5613 Schofield Avenue * Schofield, WI 54476 * PH: 715/355-7555 * FAX: 715/355-9048
HVAC * PLUMBING * TANK FABRICATION * PROCESS PIPING * IND. SHEETMETAL
SPECIALTY METAL FAB. * ASME PRESSURE VESSELS * ASME CODE WELDING * 24 HR. SERVICE * ENGINEERING
STATE OF WISCONSIN LICENSED MASTER PLUMBERS, LICENSE NUMBER 871958

August Winter Sons, Inc.
Change Order/Small Projects Report

Project/Job#: GBMSD North Clarifier rehab/ 74623

Date: 10.14.25

Description: RFP-016 for scum beach heater mounts. 16 total. 2 in each final clarifiers

MATERIAL

Material Credit w/restocking	0.00
Material ADD	\$ 11,484.00
Sales Tax	0.0%	\$ -

Material Subtotal \$ 11,484

LABOR

General Foreman Hours	0.00	@	\$ -	\$ -
Foreman Hours	16.00	@	\$ 94.33	\$ 1,509.28
Field Plumber/Fitter Hours - REG	160.00	@	\$ 90.79	\$ 14,526.40
Field Plumber/Fitter Hours - OT	0.00	@	\$ -	\$ -
Field Tinner Hours - REG	0.00	@	\$ -	\$ -
Field Tinner Hours - OT	0.00	@	\$ -	\$ -
Shop Hours	64.00	@	\$ 94.33	\$ 6,037.12
Operator Hours	0.00	@	\$ -	\$ -

Labor Subtotal \$ 22,073

DIRECT COSTS

Payroll Taxes + Insurance (WC and Liability)	27.0% of Labor	\$ 5,959.66
--	----------------	-------------

Subtotal \$ 5,960

Subtotal Contractor Costs	\$ 39,516
Overhead	15.0% \$ 5,927
Subsistence	\$ -
Total Contractor Costs	\$ 45,444

Equipment

Scissors lift	0.00	weeks @	\$ 594.00	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -

Subtotal \$ -

Equipment Overhead	0.0%	\$ -
Subtotal Equipment Costs	\$ -	

SUBCONTRACTS

.....	\$ -
.....	\$ -
.....	\$ -
.....	\$ -

Total Subcontractor Costs	\$ -	
Subcontractor Overhead	5.0%	\$ -
Subtotal Subcontractors Costs	\$ -	

NOTE: This change order does not address impact costs on base contract.

Total Contractor/Subcontractor Costs	\$ 45,444	
Profit	0.0%	\$ -
Bond	0.0%	\$ -
Total Amount Of Change	\$ 45,444	

Time extension required is 9 days. This quotation based upon acceptance within 30 days.

Exclusions:

NOTE: This change order does not address impact costs on base contract.

APPENDIX 3

WORK CHANGE DIRECTIVE NO.: 039

Owner: Green Bay Metropolitan Sewerage District Owner's Project No.: 18-020-CO
Engineer: Donohue & Associates, Inc. Engineer's Project No.: 14324
Contractor: Lunda Construction, Co. Contractor's Project No.: 16099600
Project: North Plant Clarifier Rehabilitation Project
Contract Name:
Date Issued: October 21, 2025 Effective Date of Work Change Directive: October 21, 2025

Contractor is directed to proceed promptly with the following change(s):

Description:

Provide new route for Final Clarifier 4 and 8 Scum Pump discharge piping extending from each pump to connection to the common headers at the ceiling in the middle of Tunnel A to avoid interference with new Service Water piping installed as part of another concurrent project.

Attachments:

RFP 026 – Modify Existing Final Scum Pump Discharge Piping to Avoid Interference with New Service Water Piping
Contractor Cost Proposal from RFP 026

Purpose for the Work Change Directive:

Unforeseen condition created by the installation of new Service Water piping as part of another project in which the discharge piping route for Final Clarifiers 4 and 8 Scum Pumps requires reconfiguration to avoid interference. Scum Pump discharge piping per the Contractor Documents was approved and ordered by the Contractor prior to the addition of new Service Water piping. Therefore, RFP 026 is for new scum pump discharging piping reroutes.

Directive to proceed promptly with the Work described herein, prior to agreeing to change in Contract Price and Contract Time, is issued due to:

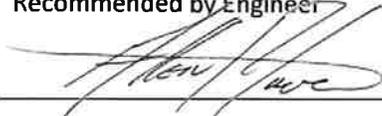
Non-agreement on pricing of proposed change. Necessity to proceed for schedule or other reasons.

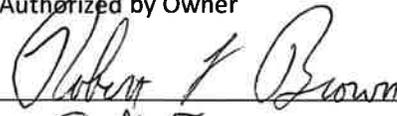
Estimated Change in Contract Price and Contract Times

Contract Price: \$ 44,383.84 increase
Contract Time: 5 days increase

Basis of estimated change in Contract Price:

Lump Sum Unit Price Cost of the Work Other

Recommended by Engineer
By: 
Title: Contract Administrator – Allen Howe
Date: October 30, 2025

Authorized by Owner

Staff Engineer
10/31/25

SPEED LETTER



3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

DATE: August 12, 2025

TO: Mr. Adam Gerondale
Lunda Construction Co.
W2332 Crosstown Road
Hilbert, WI 54129
Phone: 920.9853.3522

CONTRACT: GBMSD Green Bay Facility
North Plant Clarifier Rehabilitation Project
New Water Project No. 18-020-CS

DONOHUE PROJECT NO: 14324

MESSAGE: Request for Proposal 026: Modify Existing Final Scum Pump Discharge Piping to Avoid Interference with New Service Water Piping

Adam,

This Request for Proposal (RFP) is being prepared as a result of the Service Water Project, a District Project separate from the Clarifier Rehabilitation Project, in which new Service Water piping was routed in the path of the existing Final Clarifier 4 and 8 Scum Pump discharge piping. The final scum piping was temporarily relocated; however, the initial discharge route for this Project, in which glass-lined ductile iron piping and fittings are already on site, needs to be modified. The intent of this RFP is to provide a modified route for the impacted Final Scum Pump discharge piping.

Please provide a detailed cost proposal to make the following changes to work in the project:

1. Delete Final Scum Pump SP-B27 (P-220-2-7) and SP-B-28 (P-220-2-8) discharge piping, serving Final Clarifier 4, shown on Drawing TA-M-3 and 11 as required for proposed piping route found on attached layouts provided by Contractor.
2. Delete Final Scum Pump SP-B36 (P-220-2-16) and SP-B35 (P-220-2-15) discharge piping, serving Final Clarifier 8, shown on Drawing TA-M-3 and 11 as required for proposed piping route found on attached layouts provided by Contractor.
3. Return unused fittings and spool pieces from original route to Owner for attic stock.
4. Provide new pipe and fittings for route shown in attached lidar images with markups and plans with proposed pump discharge routes provided by Contractor. Note, repositioning of discharge check valve and isolation valve for Final Scum Pump SP-B35 (P-220-2-15).
5. Provide in accordance with the Contract Documents.

Please provide a detailed cost proposal for this work—including labor hours, cost of labor, subcontractor costs (also broken down into labor hours, labor cost, material costs) and supporting vendor pricing information.

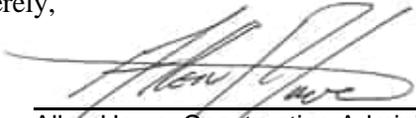
Attachments: Drawings TA-M-3 and 11 with markups
Contractor Proposed Final Scum Pump Discharge Piping Layout based on RPR sketches

SPEED LETTER – RFP 026
08/12/25

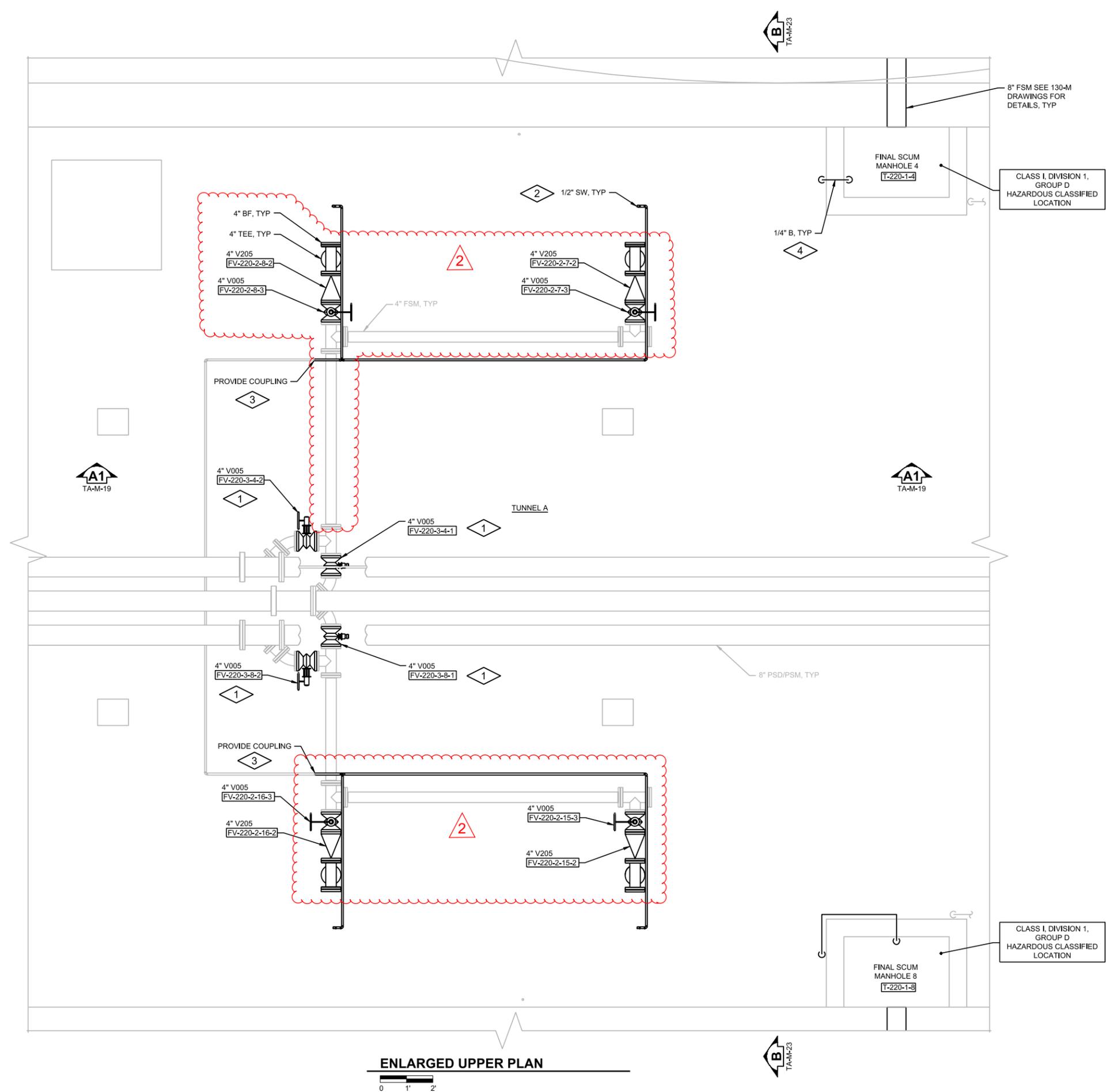
Please contact me if you have any questions in regard to this request for proposal.

Sincerely,

By:

A handwritten signature in black ink, appearing to read "Allen Howe", written over a horizontal line.

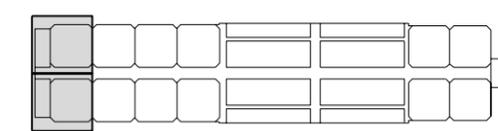
Allen Howe, Construction Administrator



ENLARGED UPPER PLAN
 0 1' 2'

- GENERAL NOTES:**
- REFER TO 001 SERIES OF DRAWINGS FOR THE SPACE ENVIRONMENT RATING SCHEDULE REGARDING ENVIRONMENTAL CONDITIONS ANTICIPATED WITHIN EACH SPACE AND ALLOWABLE MATERIALS OF CONSTRUCTION TO BE USED WITHIN EACH SPACE.
 - CONTRACTOR TO FIELD VERIFY EXISTING CONDITIONS, DIMENSIONS AND ELEVATIONS PRIOR TO CONSTRUCTION AND/OR FABRICATION.
 - NOT ALL PIPES, FITTINGS, VALVES, AND EQUIPMENT SHOWN FOR CLARITY.

- PLAN NOTES:**
- PROVIDE CHAINWHEEL.
 - PROVIDE INSULATION AND JACKETING ON ALL NEW INTERIOR EXPOSED SW PIPING IN ACCORDANCE WITH SPECIFICATION SECTION 40 42 13.
 - CONTRACTOR TO VERIFY PIPE DIAMETER AND PROVIDE REQUIRED COUPLINGS, ADAPTORS, AND FITTINGS TO CONNECT TO EXISTING.
 - PROVIDE GROUT IN ANNULAR SPACE AROUND NEW BUBBLER TUBING, MATCH SIZE AND ROUTING OF EXISTING.



KEY PLAN

Revision Number	Revision Description	Date	Checked By	Drawn By
1	CONFORMED TO CONTRACT	07/31/23	NWC	HLF
2	RFP 026	08/12/23	AFH	AFH

Designed By	MJS/HLF
Drawn By	MJS/HLF
Checked By	RMH
Approved By	NWC
Filename	TAMP1.DWG
Project No.	13998
Project Date	JULY 2023

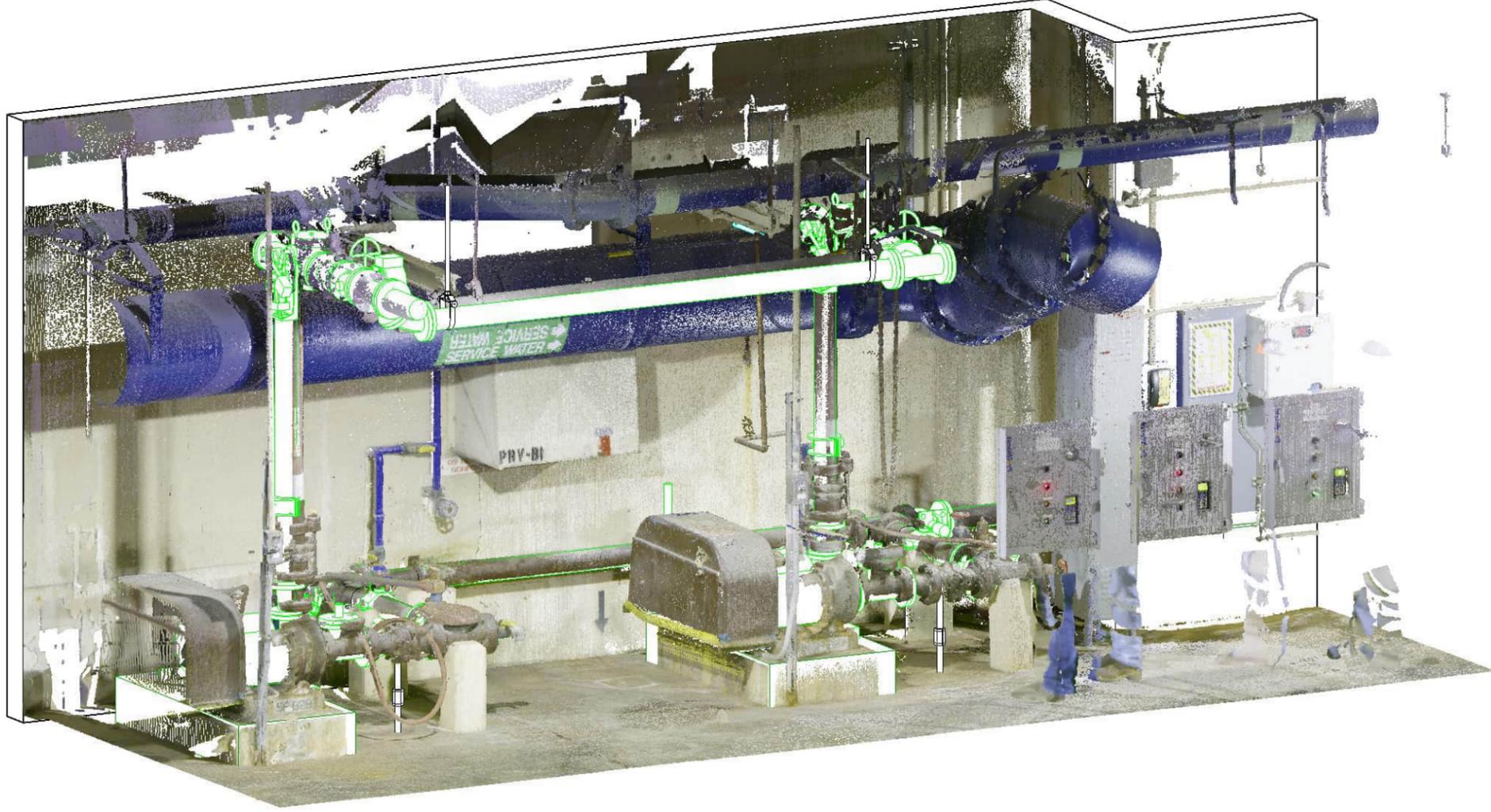
**GREEN BAY METROPOLITAN SEWERAGE DISTRICT
 GREEN BAY FACILITY
 NORTH PLANT CLARIFIER REHABILITATION
 GREEN BAY, WISCONSIN**

**TUNNEL A
 ENLARGED PLAN**

DONOHUE

Sheet No. 243

Drawing No. TA-M-11



① MANHOLE 4 3D SCAN

NOT FOR CONSTRUCTION

SHEET NAME	MANHOLE 4 3D SCAN	
DRAWN	AJW	CHECKED JK
DATE	1/12/2023	
SCALE		
PROJECT NO.	74623	
	M504	

DESCRIPTION

DATE

NO.

DATE

NO.

DESCRIPTION

DATE

NO.

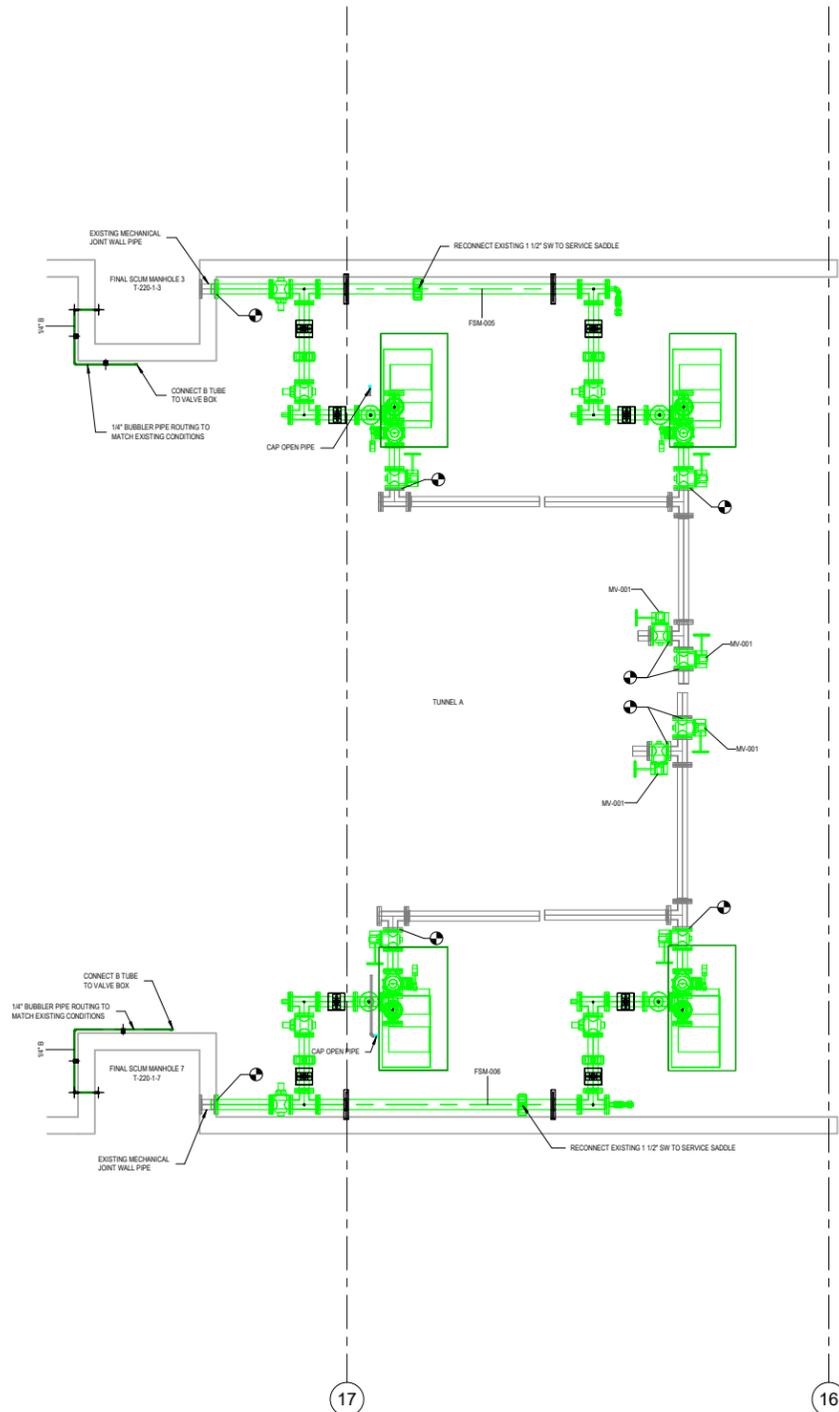
DATE

NO.

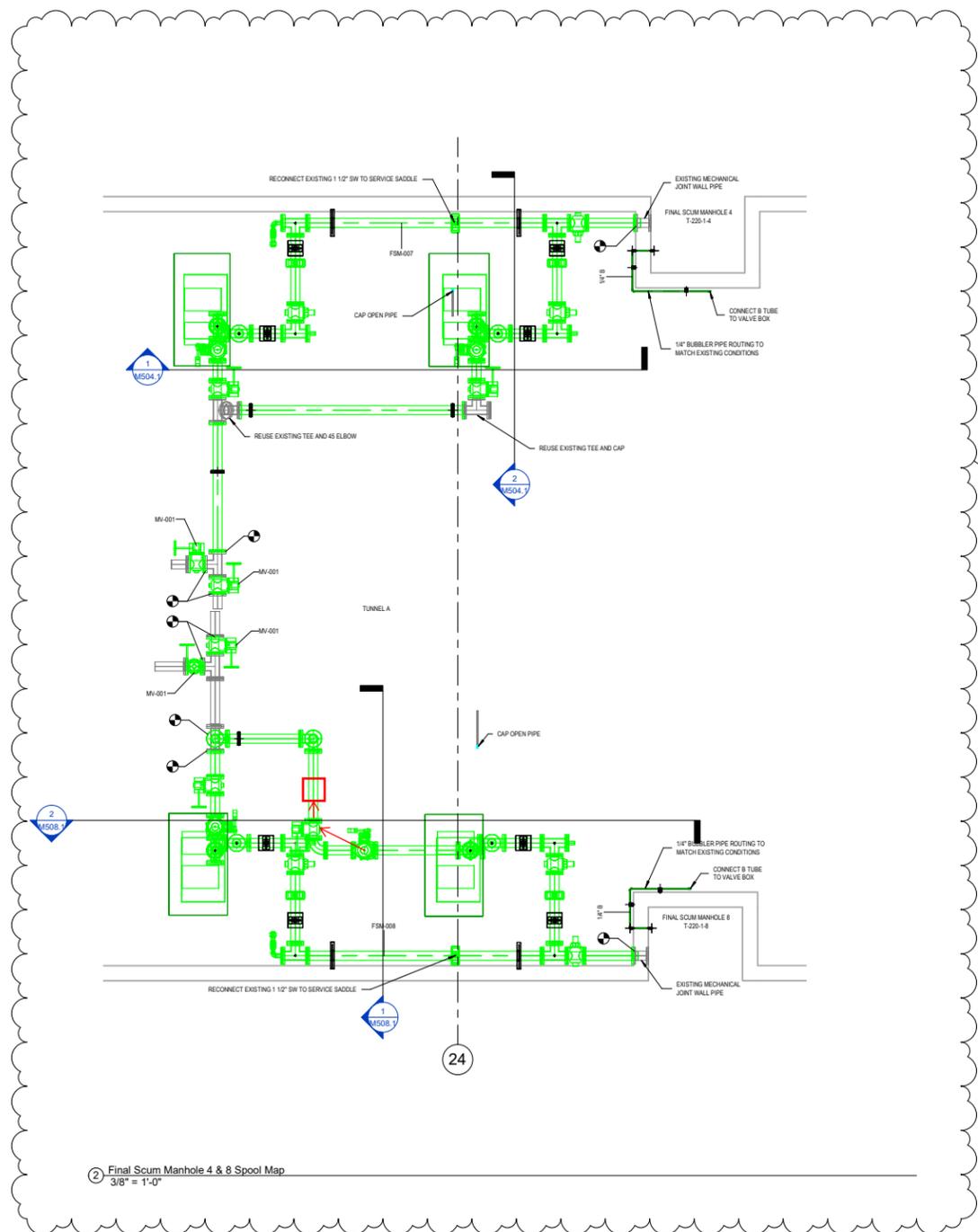
NORTH PLANT CLARIFIER REHAB
 GREEN BAY METROPOLITAN SEWERAGE DIST.
 2231 N. QUINCY STREET, GREEN BAY, WI, 54229



① Final Scum Manhole 3 & 7 Spool Map
3/8" = 1'-0"



② Final Scum Manhole 4 & 8 Spool Map
3/8" = 1'-0"

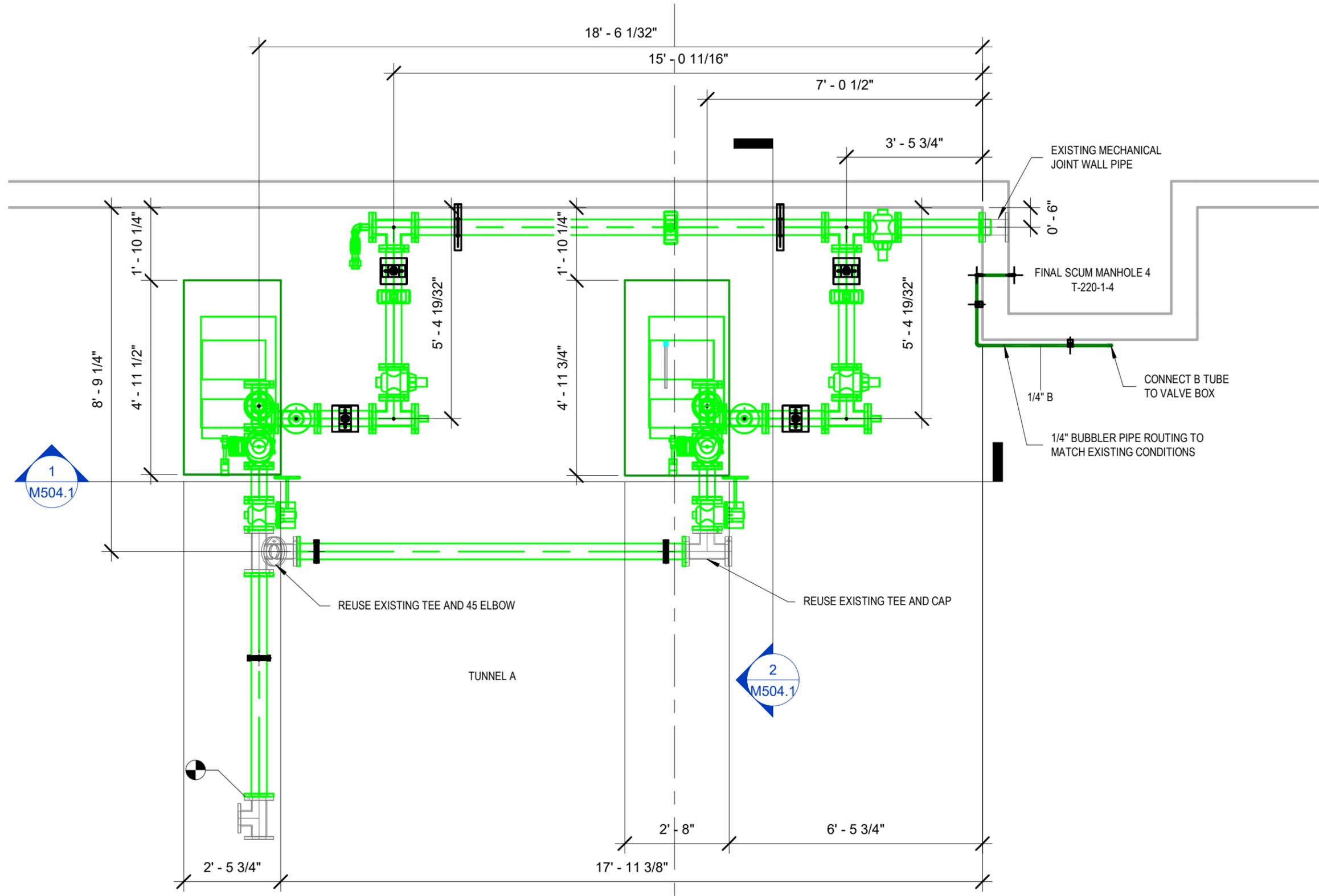


NO.	DATE	DESCRIPTION
1	3/27/2024	SUB. UPDATE
2	4/16/2024	SUB. UPDATE
3	7/17/2025	REWORK SUB.

PIPING SUPPLEMENTAL DRAWING

DRWN	AJW	CHEK	JK
DATE	1/12/2023		
SCALE	3/8" = 1'-0"		
PROJECT NO.	74623		
SHEET NAME	M901		

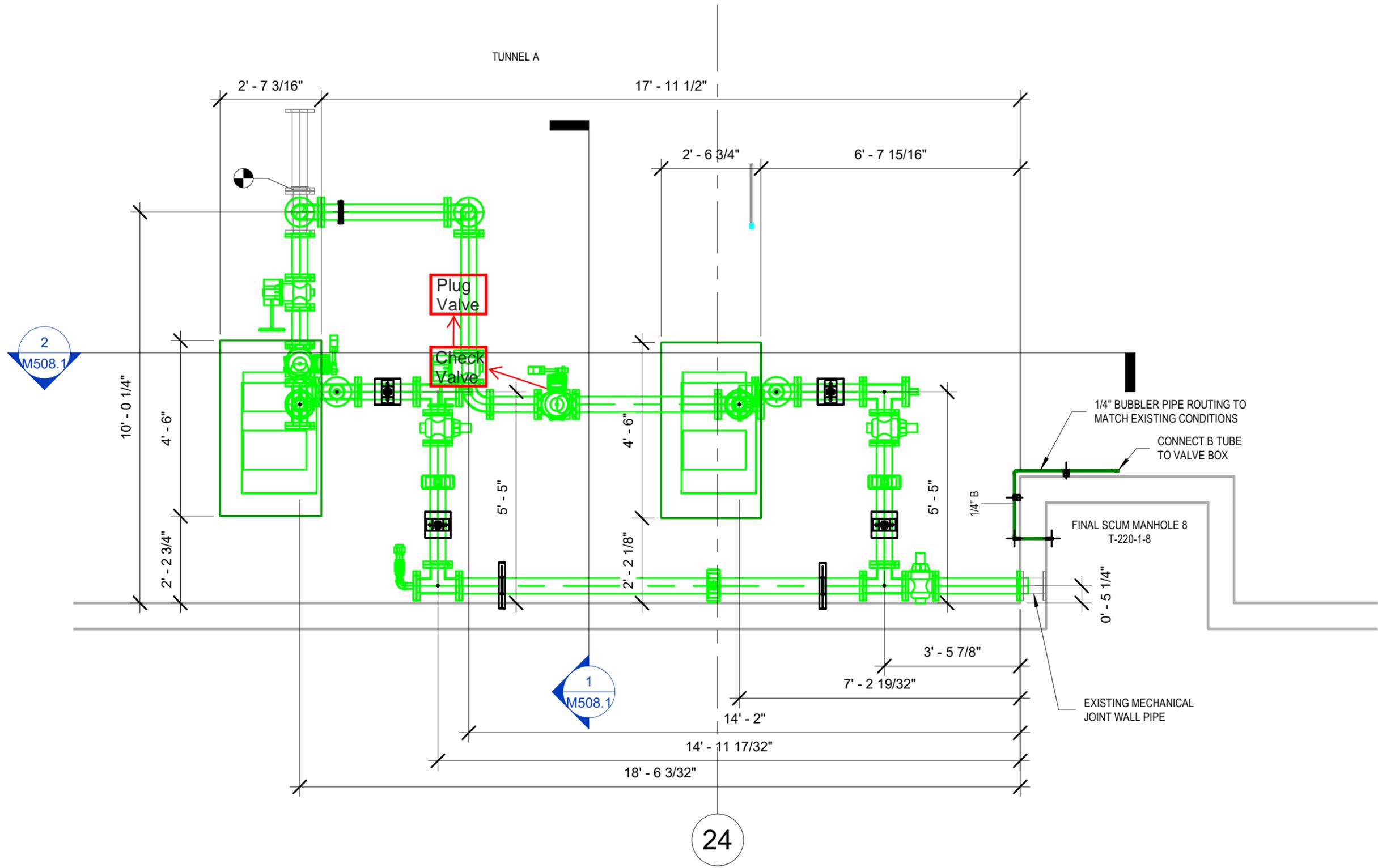
7/17/2025 7:42:03 AM



① Final Scum Manhole 4
3/8" = 1'-0"

24

Drawing Name: MANHOLE 4 DUCTILE PLAN		Project: 74623 NORTH PLANT CLARIFIER REHAB
Drawing Number: TA-M-04	Drawn By: AJW	 WINTER AUGUST WINTER & SONS, INC. <small>MECHANICAL CONTRACTORS & FABRICATORS</small> P.O. BOX 1896 APPLETON, WI 54912-1896 2323 N. ROEMER RD. APPLETON, WI 54911 P: (920) 739-8881 • F: (920) 739-2230
Revision: REWORK SUB.	Date Revised: 7/17/2025	



① Final Scum Manhole 8
3/8" = 1'-0"

Drawing Name: MANHOLE 8 DUCTILE PLAN		Project: 74623 NORTH PLANT CLARIFIER REHAB
Drawing Number: TA-M-08	Drawn By: AJW	 WINTER AUGUST WINTER & SONS, INC. <small>MECHANICAL CONTRACTORS & FABRICATORS</small> P.O. BOX 1896 APPLETON, WI 54912-1896 2323 N. ROEMER RD. APPLETON, WI 54911 P: (920) 739-8881 • F: (920) 739-2230
Revision: REWORK SUB.	Date Revised: 7/17/2025	



Lunda Construction Company

P.O. Box 669, Black River Falls, WI 54615

ADDITIONAL PAYMENT REQUEST

Date: 10/24/2025

Lunda Job No.: 16099600

TO:

Allen Howe
Donohue & Associates
3311 Weeden Creek Road
Sheboygan, WI 53081

Project No. 18-020-CO

Project: GBMSD North Plant Clarifier Rehabilitation Project

Description of Work: Issue 47_R3 - RFP 0026 F4/F8 Scum Piping Relocation around Service Water Piping

Following is a cost summary of extra work performed on this project:

Total Materials Expense	\$	-
Total Labor Expense*	\$	-
Total Equipment Expense	\$	-
Total Subcontract Expense	\$	43,195.95
	Subtotal	\$ 43,195.95
Bond 2.75 % of	\$ 43,195.95	\$ 1,187.89
Total (Computation Sheets Attached)		\$ 44,383.84

It is anticipated that this work will require a time extension of 5 days

LUNDA CONSTRUCTION COMPANY

Approved By: _____

Date: _____

Owner Approval: _____

Date: _____

LUNDA CONSTRUCTION COMPANY - SPECIALTY SERVICES
W2332 Crosstown Road- Hilbert, WI 54129 - 920-853-3522

GENERAL INFORMATION

WEEK ENDING: _____ **COMPLETE DESCRIPTION OF WORK PERFORMED**

<p align="center">JOB NUM ACCT NUM</p> <p>BACK CHARGE: SMALL PROJECT: CHANGE ORDER:</p> <hr/> <p>AUTHORIZED BY: FIELD PREPARED:</p> <hr/> <p>WORK DONE BY/FOR CONTRACTOR: OWNER: SUBCONTRACTOR: INTERNAL NO.</p>	
--	--

LABOR

EMPLOYEE NAME	CRAFT	TYPE	8/26	8/27	8/28	TOTAL	RATE	EXTENSION	
Superintendent		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Foreman		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Operator		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Carpenter		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Labor Foreman		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Labor		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
		REG				0.00	\$	-	
		OT				0.00	\$	-	
		DT				0.00	\$	-	
Labor Subtotal								\$	-
Contractors Fee 15%									\$0.00
TOTAL LABOR CHARGES *								\$	-

* Labor rate may include different trades with straight and premium time.

EQUIPMENT/MATERIALS/3RD PARTY RENTALS/SUBCONTRACTS

SUPPLIER	REFERENCE	DESCRIPTION AND QUANTITY	AMOUNT
OWNED EQUIPMENT:			
		Owned Equipment Subtotal	\$ -
		Contractors Fee 0%	\$ -
RENTAL EQUIPMENT:			
		Rental Equipment Subtotal	\$ -
		Contractors Fee 5%	\$ -
MATERIAL:			
		Material Subtotal	\$ -
		Contractors Fee 15%	\$ -
SUBCONTRACTOR:			
August Winter & Sons			\$ 41,139.00
		Subcontractor Subtotal	\$ 41,139.00
		Contractors Fee 5%	\$ 2,056.95
		TOTAL EQUIPMENT & 3RD PARTY RENTALS, MATERIALS & SUBCONTRACTS CHARGES	\$ 43,195.95
LABOR CHARGES (Page 1)			\$ -
EQUIPMENT, MATERIAL, 3RD PARTY RENTAL & SUBCONTRACT CHARGES (Page 2)			\$ 43,195.95
TOTAL BILLING			\$ 43,195.95



AUGUST WINTER & SONS, INC.
MECHANICAL CONTRACTOR & FABRICATOR

www.augustwinter.com

N850 Cty Rd. C
Appleton, WI 549
PO Box 1896
Appleton, WI 54912
P: (920) 739-881
F: (920) 739-221

5613 Schofield A
Schofield, WI 544
P: (715) 355-751
F: (715) 355-904

9.30.25



17

CHANGE ORDER PRICE AND BREAKDOWN

Project/Job#: GBMSD North Clarifier rehab/ 74623

Description: RFP-026 modify existing scum pump discharge to avoid interference with

Our change order price and breakdown follows:

August Winter

Material.....	\$	28,482
Labor**..... 63 hrs	\$	5,741
Direct Costs.....	\$	1,550
Subtotal.....	\$	35,773
Overhead.....	\$	5,366
Subsistence.....	\$	-
Total.....	\$	41,139

Equipment

Total Equipment Costs.....	\$	300
Equipment Markup.....	\$	-
Total Equipment Costs w/overhead.....	\$	300

Subcontracts

Total Subcontractor Costs.....	\$	-
Subcontractor Markup.....	\$	-
Total Subcontractor Costs w/overhead.....	\$	-

Total AWS/Subcontractor Costs.....	\$	41,439
Profit/Bond.....	\$	-

Change Order Total..... \$ 41,439

Time extension required is **9** days.

This quotation based upon acceptance within **30** days.

** Labor rate may include multiple trades with straight and premium time.

Exclusions:

Jason Knops

August Winter & Sons, Inc.
PH: 920-739-8881 FX: 920-739-2230

VISIT OUR WEB SITE AT WWW.AUGUSTWINTER.COM

Branch Office: 5613 Schofield Avenue * Schofield, WI 54476 * PH: 715/355-7555 * FAX: 715/355-9048

HVAC * PLUMBING * TANK FABRICATION * PROCESS PIPING * IND. SHEETMETAL

SPECIALTY METAL FAB. * ASME PRESSURE VESSELS * ASME CODE WELDING * 24 HR. SERVICE * ENGINEERING

STATE OF WISCONSIN LICENSED MASTER PLUMBERS, LICENSE NUMBER 871958

Project/Job#: GBMSD North Clarifier rehab/ 74623

Date: 9.30.25

Description: RFP-026 modify existing scum pump discharge to avoid interference with

MATERIAL

Material Credit w/restocking	0.00
Material ADD	<u>\$ 28,482.00</u>
Sales Tax	0.0%	<u>\$ -</u>

Material Subtotal \$ 28,482

LABOR

General Foreman Hours	0.00	@	\$ -	\$ -
Foreman Hours	6.00	@	\$ 94.33	\$ 565.98
Field Plumber/Fitter Hours - REG	36.00	@	\$ 90.79	\$ 3,268.44
Field Plumber/Fitter Hours - OT	0.00	@	\$ -	\$ -
Field Tinner Hours - REG	21.00	@	\$ 90.79	\$ 1,906.59
Field Tinner Hours - OT	0.00	@	\$ -	\$ -
Shop Hours	0.00	@	\$ -	\$ -
Operator Hours	0.00	@	\$ -	\$ -

Labor Subtotal \$ 5,741

DIRECT COSTS

Payroll Taxes + Insurance (WC and Liability)	27.0% of Labor	<u>\$ 1,550.07</u>
--	----------------	--------------------

Subtotal \$ 1,550

Subtotal Contractor Costs	<u>\$ 35,773</u>
Overhead	15.0% <u>\$ 5,366</u>
Subsistence	<u>\$ -</u>
Total Contractor Costs	<u>\$ 41,139</u>

Equipment

Scissors lift	1.00	weeks @	\$ 300.00	\$ 300.00
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -

Subtotal \$ 300

Equipment Overhead	0.0%	\$ -
Subtotal Equipment Costs		<u>\$ 300</u>

SUBCONTRACTS

.....	\$ -
.....	\$ -
.....	\$ -
.....	\$ -

Total Subcontractor Costs	\$ -
Subcontractor Overhead	5.0% <u>\$ -</u>
Subtotal Subcontractors Costs	<u>\$ -</u>

NOTE: This change order does not address impact costs on base contract.

Total Contractor/Subcontractor Costs	\$ 41,439
Profit	0.0% <u>\$ -</u>
Bond	0.0% <u>\$ -</u>
Total Amount Of Change	<u>\$ 41,439</u>

Time extension required is 9 days. This quotation based upon acceptance within 30 days.

Exclusions:

NOTE: This change order does not address impact costs on base contract.

APPENDIX 4

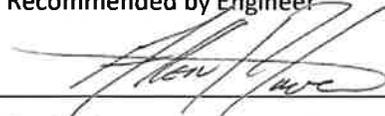
Basis of estimated change in Contract Price:

Lump Sum Unit Price Cost of the Work Other

Recommended by Engineer

Authorized by Owner

By:



Title: Contract Administrator – Allen Howe

Executive Director

Date: November 11, 2025

12/4/2025

SPEED LETTER



3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

DATE: October 15, 2025

TO: Mr. Adam Gerondale
Lunda Construction Co.
W2332 Crosstown Road
Hilbert, WI 54129
Phone: 920.9853.3522

CONTRACT: GBMSD Green Bay Facility
North Plant Clarifier Rehabilitation Project
New Water Project No. 18-020-CS

DONOHUE PROJECT NO: 14324

MESSAGE: **Request for Proposal 027: Additional Discharge Piping Replacement for Final Clarifier 1, 2, 3, 5, 6 and 7 Scum Pumps**

Adam,

This Request for Proposal (RFP) is being prepared as it was discovered when attempting to replace a valve connected to a section of existing Final Scum Pump discharge piping that the pipe flanges were in questionable condition; not suitable for reattachment nor recommended for reuse. It is suspected that this is the general condition of the existing discharge piping identified to remain between the Final Scum Pumps and common headers running down the center of the Tunnel. Therefore, the existing Final Scum piping shown to remain between new valves is to be replaced. Because of the lead time of the glass-lined ductile iron, temporary stainless steel spool pieces may be needed to replace piping or pipe flanges that are near failure.

Please provide a detailed cost proposal to make the following changes to work in the project:

1. Note, discharge piping for Final Scum Pumps associated with Final Clarifiers 4 and 8 is already being replaced as part of WCD 026. Therefore, do not include any replacement discharge piping as part of this RFP for these associated Final Scum Pumps.
2. Remove existing Final Scum Pump discharge piping originally shown to remain for Final Clarifiers 1, 2, 3, 5, 6 and 7 as identified on attached Drawings with markups.
3. Provide new glass-lined ductile iron pipe and fittings, gaskets and bolt kits as required to replace existing Final Scum piping in its original configuration, or to better suit installation of the Final Scum Pumps.
4. Coat and Label new piping in accordance with Section 09 96 00 and 40 05 97, respectively.
5. Provide in accordance with the Contract Documents.

Please provide a detailed cost proposal for this work—including labor hours, cost of labor, subcontractor costs (also broken down into labor hours, labor cost, material costs) and supporting vendor pricing information.

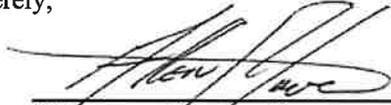
Attachments: Drawings TA-M-12, -13 and -14 with markups

SPEED LETTER – RFP 027
10/15/25

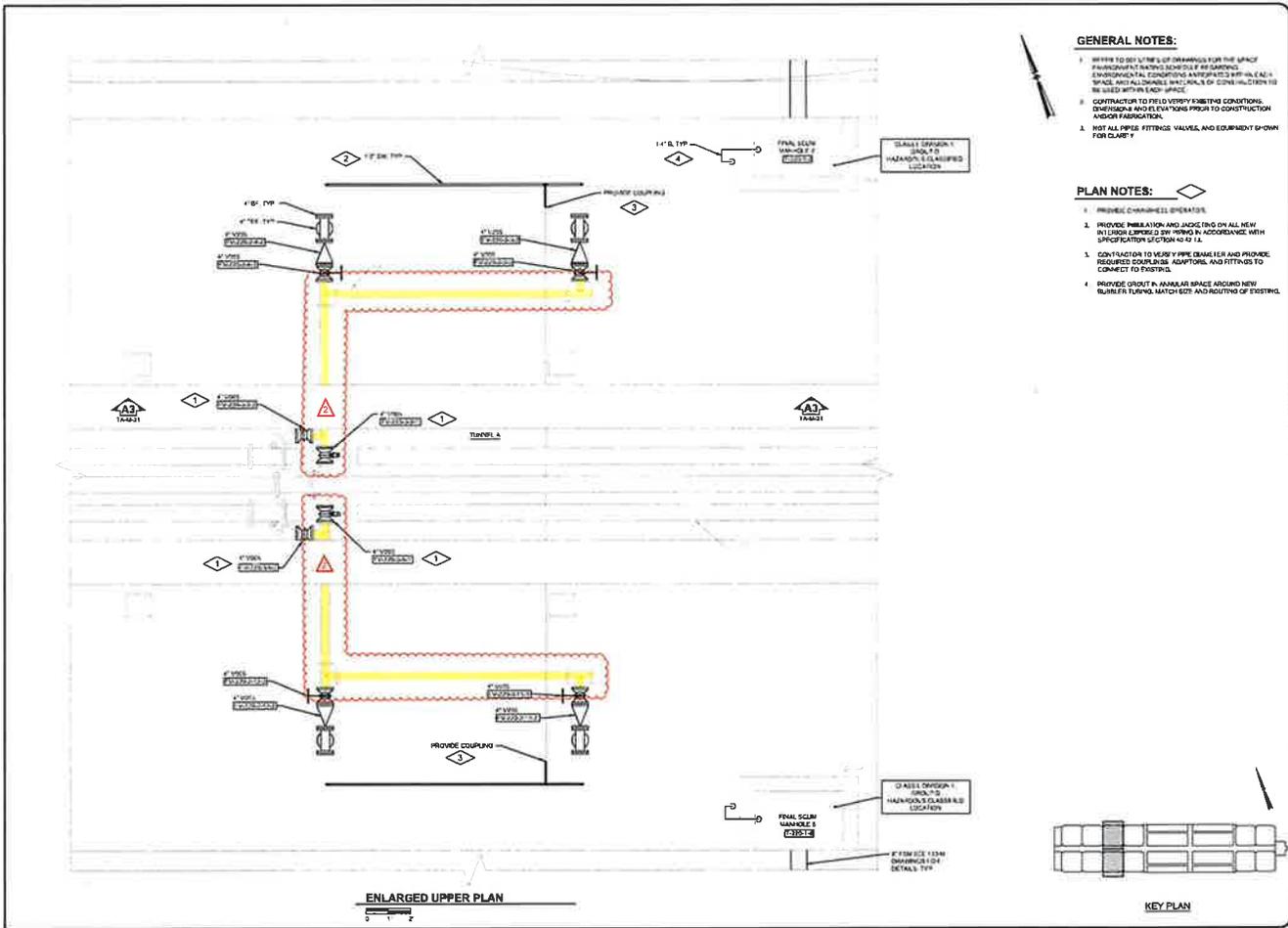
Please contact me if you have any questions in regard to this request for proposal.

Sincerely,

By:

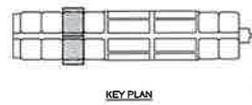


Allen Howe, Construction Administrator



- GENERAL NOTES:**
- REFER TO SET LINE/LOP DRAWINGS FOR THE SPACE REQUIREMENTS AND SCHEDULES OF THE SCHEDULED EQUIPMENT. THE EXISTING ANTICIPATED AVAILABLE SPACE AND ALL DIMENSIONS SHALL BE MAINTAINED TO BE USED WITHIN THIS SPACE.
 - CONTRACTOR TO FIELD VERIFY EXISTING CONDITIONS, DIMENSIONS AND ELEVATIONS PRIOR TO CONSTRUCTION AND/OR FABRICATION.
 - NOT ALL PIPE FITTINGS, VALVES, AND EQUIPMENT SHOWN FOR CLARITY.

- PLAN NOTES:**
- PROVIDE CHAMFERED OPERATOR.
 - PROVIDE IMBULATION AND JACKING ON ALL NEW IN LINE LAPPED JOINTS IN ACCORDANCE WITH SPECIFICATION SECTION 40.01.4.
 - CONTRACTOR TO VERIFY PIPE DIMENSIONS AND PROVIDE REQUIRED COMPLIANCE ADAPTORS AND FITTINGS TO CONNECT TO EXISTING.
 - PROVIDE CROFT IN AVAILABLE SPACE AROUND NEW BURNER TUNNEL MATCHES AND RIGHTING OF EXISTING.



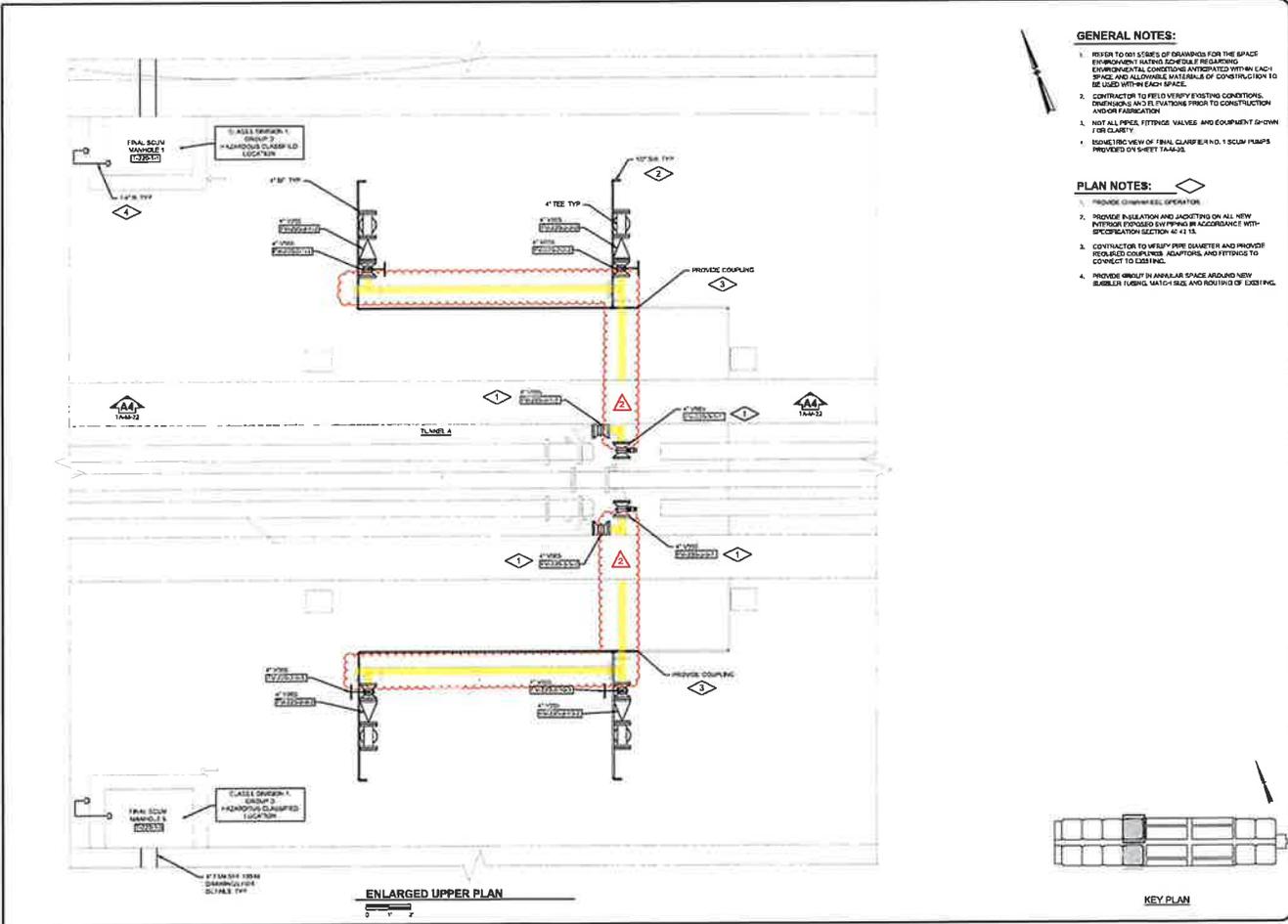
Revision	1	ISSUED FOR CONSTRUCTION
Author	ML/SALF	
Checked By	ML/SALF	
Approved By	ML/SALF	
Drawn By	ML/SALF	
Project No.	13998	
Project Date	JULY 2023	

**GREEN BAY METROPOLITAN SEWERAGE DISTRICT
GREEN BAY FACILITY
NORTH PLANT CLARIFIER REHABILITATION
GREEN BAY, WISCONSIN**

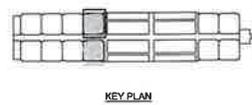
**TUNNEL A
ENLARGED PLAN**

DONOHUE

Sheet No. 245
Drawing No. TA-M-13



- GENERAL NOTES:**
1. REFER TO ALL SHEETS OF DRAWINGS FOR THE SPACE ENFORCEMENT SCHEDULING REGARDING ENVIRONMENTAL CONDITIONS ANTICIPATED WITHIN EACH SPACE AND ALLOWABLE MATERIALS OF CONSTRUCTION TO BE USED WITHIN EACH SPACE.
 2. CONTRACTOR TO FIELD VERIFY EXISTING CONDITIONS, DIMENSIONS AND ELEVATIONS PRIOR TO CONSTRUCTION AND/OR FABRICATION.
 3. NOT ALL PIPES, FITTINGS, VALVES AND EQUIPMENT SHOWN FOR CLARITY.
 4. ISOMETRIC VIEW OF FINAL CLARIFIER AND 1 SCUM PUMPS PROVIDED ON SHEET TABA-10.
- PLAN NOTES:**
1. PROVIDE CONTRACTOR OPERATOR.
 2. PROVIDE INSULATION AND JACKING ON ALL NEW INTERIOR EXPOSED PIPEWORK IN ACCORDANCE WITH SPECIFICATION SECTION 41 41 13.
 3. CONTRACTOR TO VERIFY PIPE QUANTITY AND PROVIDE INSULATED COUPLERS, ADAPTORS, AND FITTINGS TO CONNECT TO EXISTING.
 4. PROVIDE GROUND IN AVAILABLE SPACE AROUND NEW RUBBER TUBING MATCHES AND ROUTING OF EXISTING.



Sheet No.	246
Drawing No.	TA-M-14
Project Name	GREEN BAY METROPOLITAN SEWERAGE DISTRICT GREEN BAY FACILITY NORTH PLANT CLARIFIER REHABILITATION GREEN BAY, WISCONSIN
Project No.	13886
Issue Date	JULY 2023
Author	W. G. P.
Checked By	W. G. P.
Approved By	W. G. P.
Scale	AS SHOWN
Revision	1.0

DONOHUE

TUNNEL A
ENLARGED PLAN



Lunda Construction Company

P.O. Box 669, Black River Falls, WI 54615

ADDITIONAL PAYMENT REQUEST

Date: 11/4/2025

Lunda Job No.: 16099600

TO: Allen Howe
Donohue & Associates
3311 Weeden Creek Road
Sheboygan, WI 53081

Project No. 18-020-CO

Project: GBMSD North Plant Clarifier Rehabilitation Project

Description of Work: Issue 50 - RFP 027 Additional Discharge Piping for Scum Pumps

Following is a cost summary of extra work performed on this project:

Total Materials Expense	\$	-
Total Labor Expense*	\$	-
Total Equipment Expense	\$	-
Total Subcontract Expense	\$	131,895.75

Subtotal	\$	131,895.75
Bond <u>2.75</u> % of \$ 131,895.75	\$	3,627.13
Total (Computation Sheets Attached)	\$	<u>135,522.88</u>

It is anticipated that this work will require a time extension of 29 days

LUNDA CONSTRUCTION COMPANY	
Approved By: _____	Date: _____
Owner Approval: _____	Date: _____

LUNDA CONSTRUCTION COMPANY - SPECIALTY SERVICES
W2332 Crosstown Road- Hilbert, WI 54129 - 920-853-3522

GENERAL INFORMATION

WEEK ENDING:	COMPLETE DESCRIPTION OF WORK PERFORMED																														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"></td> <td style="width:15%; text-align:center;">JOB NUM</td> <td style="width:15%; text-align:center;">ACCT NUM</td> </tr> <tr> <td colspan="3">BACK CHARGE:</td> </tr> <tr> <td colspan="3">SMALL PROJECT:</td> </tr> <tr> <td colspan="3">CHANGE ORDER:</td> </tr> <tr> <td colspan="3">AUTHORIZED BY:</td> </tr> <tr> <td colspan="3">FIELD PREPARED:</td> </tr> <tr> <td colspan="3">WORK DONE BY/FOR CONTRACTOR:</td> </tr> <tr> <td colspan="3">OWNER:</td> </tr> <tr> <td colspan="3">SUBCONTRACTOR:</td> </tr> <tr> <td colspan="3">INTERNAL NO.</td> </tr> </table>		JOB NUM	ACCT NUM	BACK CHARGE:			SMALL PROJECT:			CHANGE ORDER:			AUTHORIZED BY:			FIELD PREPARED:			WORK DONE BY/FOR CONTRACTOR:			OWNER:			SUBCONTRACTOR:			INTERNAL NO.			
	JOB NUM	ACCT NUM																													
BACK CHARGE:																															
SMALL PROJECT:																															
CHANGE ORDER:																															
AUTHORIZED BY:																															
FIELD PREPARED:																															
WORK DONE BY/FOR CONTRACTOR:																															
OWNER:																															
SUBCONTRACTOR:																															
INTERNAL NO.																															

LABOR

EMPLOYEE NAME	CRAFT	TYPE	TOTAL	RATE	EXTENSION
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
		REG	0.00	\$	-
		OT	0.00	\$	-
		DT	0.00	\$	-
				Labor Subtotal	\$ -
				Contractors Fee 15%	\$0.00
				TOTAL LABOR CHARGES *	\$ -

* Labor rate may include different trades with straight and premium time.

EQUIPMENT/MATERIALS/3RD PARTY RENTALS/SUBCONTRACTS

SUPPLIER	REFERENCE	DESCRIPTION AND QUANTITY	AMOUNT
OWNED EQUIPMENT:			
		Owned Equipment Subtotal	\$ -
		Contractors Fee 0%	\$ -
RENTAL EQUIPMENT:			
		Rental Equipment Subtotal	\$ -
		Contractors Fee 5%	\$ -
MATERIAL:			
		Material Subtotal	\$ -
		Contractors Fee 15%	\$ -
SUBCONTRACTOR:			
Omni			\$ 18,580.00
August Winter			\$ 107,035.00
		Subcontractor Subtotal	\$ 125,615.00
		Contractors Fee 5%	\$ 6,280.75
		TOTAL EQUIPMENT & 3RD PARTY RENTALS, MATERIALS & SUBCONTRACTS CHARGES	<u>\$ 131,895.75</u>
LABOR CHARGES (Page 1)			
			\$ -
EQUIPMENT, MATERIAL, 3RD PARTY RENTAL & SUBCONTRACT CHARGES (Page 2)			
			<u>\$ 131,895.75</u>
		TOTAL BILLING	<u>\$ 131,895.75</u>



AUGUST WINTER & SONS, INC.
MECHANICAL CONTRACTOR & FABRICATOR

www.augustwinter.com

2323 N. Roemer Road
Appleton, WI 54911
PO Box 1896
Appleton, WI 54912-1896
P: (920) 739-8881
F: (920) 739-2230

5613 Schofield Ave.
Schofield, WI 54476
P: (715) 355-7555
F: (715) 355-9048

October 23, 2025



19

CHANGE ORDER PRICE AND BREAKDOWN

Project/Job#: GBMSD North Plant Clairifier 74623
Description: RFP-027 discharge piping replacement

Our change order price and breakdown follows:

August Winter

Material.....	\$	54,496
Labor**..... 328 hrs	\$	29,981
Direct Costs.....	\$	8,095
Subtotal.....	\$	92,572
Overhead.....	\$	13,886
Total.....	\$	106,458

Equipment

Total Equipment Costs.....	\$	550
Equipment Markup.....	\$	28
Total Equipment Costs w/overhead.....	\$	578

Subcontracts

Total Subcontractor Costs.....	\$	-
Subcontractor Markup.....	\$	-
Total Subcontractor Costs w/overhead.....	\$	-
Total AWS/Subcontractor Costs.....	\$	107,035
Profit/Bond.....	\$	-

Change Order Total..... \$ 107,035

Time extension required is 21 days. This quotation based upon acceptance within 30 days.

** Labor rate may include multiple trades with straight and premium time.

Exclusions:

Jason Knops

August Winter & Sons, Inc.
PH: 920-739-8881 FX: 920-739-2230

VISIT OUR WEB SITE AT WWW.AUGUSTWINTER.COM

Branch Office: 5613 Schofield Avenue * Schofield, WI 54476 * PH: 715/355-7555 * FAX: 715/355-9048
HVAC * PLUMBING * TANK FABRICATION * PROCESS PIPING * IND. SHEETMETAL
SPECIALTY METAL FAB. * ASME PRESSURE VESSELS * ASME CODE WELDING * 24 HR. SERVICE * ENGINEERING
STATE OF WISCONSIN LICENSED MASTER PLUMBERS, LICENSE NUMBER 871958

August Winter Sons, Inc.
Change Order/Small Projects Report

Project/Job#: GBMSD North Plant Clarifier 74623
Description: RFP-027 discharge piping replacement

Date: 10/23/2025

Change Order #: 19

MATERIAL

Material Credit w/restocking	0.00		
Material ADD	\$ 54,495.53		
Sales Tax	0.0%		\$ -

Material Subtotal **\$ 54,496**

LABOR

General Foreman Hours	0.00	@	\$ -	\$ -
Supervision	52.00	@	\$ 94.33	\$ 4,905.16
Field Plumber/Fitter Hours - REG	255.20	@	\$ 90.79	\$ 23,169.61
Field Plumber/Fitter Hours - OT	0.00	@	\$ -	\$ -
Field Tinner Hours - REG	0.00	@	\$ -	\$ -
Field Tinner Hours - OT	0.00	@	\$ -	\$ -
Demo Hours	21.00	@	\$ 90.79	\$ 1,906.59
Operator Hours	0.00	@	\$ -	\$ -

Labor Subtotal **\$ 29,981**

DIRECT COSTS

Payroll Taxes + Insurance (WC and Liability)	27.0% of Labor		\$ 8,094.97
Subsistence			\$ -

Subtotal **\$ 8,095**

Total Contractor Costs	\$ 92,572
Overhead	15.0% \$ 13,886
Subtotal Contractor Costs	\$ 106,458

Equipment	Scissors Lift - 1 month	1.00	Hours @	\$ 550.00	\$ 550.00
		0.00	Hours @	\$ -	\$ -
		0.00	Hours @	\$ -	\$ -
		0.00	Hours @	\$ -	\$ -
		0.00	Hours @	\$ -	\$ -
		0.00	Hours @	\$ -	\$ -

Subtotal **\$ 550**

Equipment Overhead	5.0%	\$ 28
Subtotal Equipment Costs		\$ 578

SUBCONTRACTS

_____	\$ -
_____	\$ -
_____	\$ -
_____	\$ -

Total Subcontractor Costs	\$ -
Subcontractor Overhead	5.0% \$ -
Subtotal Subcontractors Costs	\$ -

NOTE: This change order does not address impact costs on base contract.

Total Contractor/Subcontractor Costs	\$ 107,035
Profit	0.0% \$ -
Bond	0.0% \$ -
Total Amount Of Change	\$ 107,035

Time extension required is **21** days. This quotation based upon acceptance within **30** days.

Exclusions:

NOTE: This change order does not address impact costs on base contract.

OMNI GLASS & PAINT, LLC.
3530 OMNI DRIVE * OSHKOSH, WISCONSIN 54904 * COMPANY ID #1100807
PHONES: OSHKOSH (920) 233-3333
 GREEN BAY (920) 434-7772 SCHOFIELD (715) 355-893

PAINT JOB CHANGE #PT63511
Date: October 17, 2025

To: Lunda Construction

Project: GBMSD Clarifier rehabs RFP #27 add coating of scum discharge piping

CHANGE FOR THE ABOVE LISTED PROJECT;

Scope for Primary 3 RFP # 27

Preparation and coating of piping associated with RFP #27 per plans and specifications.
Scum discharge piping at clarifiers 1,2,3,5,6,7

- Please add to the contract the sum of.....\$18,580.00

Materials=\$3,830.00

Labor=\$86.82 x 142 hours = \$12,328.44

Overhead=\$2,421.56

Thank you for the opportunity to do this project. If you have any questions, please call me at our office.

Rick Edinger, Project Manager PH: 920-636-5691

Saved as: RFP#27 add coating of new scum pipes 10-17-25

IMPORTANT – PLEASE READ

- Terms are Net 10 Days from date of invoice
- Past due accounts are subject to interest at the rate of 1-1/2% per month (18% annually)
- Retainages (when allowed) are due immediately upon payment from owner
- All materials used are under warranty by the manufacturer. Warranties may vary by manufacturer. Omni Glass & Paint, LLC. does not warranty materials
- Quotation excludes any overtime unless otherwise noted
- All workmanship is warranted for one year from date of installation
- It is understood that if you use your own contract form, the conditions of this quotation fully apply, unless specifically written out and mutually agreed upon
- Backcharges for any services not specifically agreed to in writing, and/or backcharges of any other nature for delays to the project caused by conditions beyond our control will not be honored and is not part of this quotations
- Seller reserves the right to stop work or delivery whenever an account is in arrears, without recourse by affected parties

Accepted _____ OMNI GLASS & PAINT, INC.

Date _____ By _____

APPENDIX 5

WORK CHANGE DIRECTIVE NO. 043

Owner: Green Bay Metropolitan Sewerage District Owner's Project No.: 18-020-CO
Engineer: Donohue & Associates, Inc. Engineer's Project No.: 14324
Contractor: Lunda Construction, Co. Contractor's Project No.: 16099600
Project: North Plant Clarifier Rehabilitation Project
Contract Name:
Date Issued: November 14, 2025 Effective Date of Work Change Directive: November 14, 2025

Contractor is directed to proceed promptly with the following change(s):

Description:

Further detailed in RFP 028, the v-notch weirs located in the corners of each Final Clarifier would be blocked with a solid weir plate bolted to the back side. This would allow reuse of the v-notch weirs if determined in the future. The v-notch weirs would be blocked in the diagonal of the corner, and 5-ft out from each side of the diagonal. The current density baffles would be removed in the diagonal of the corner and no more than 5-ft out from the diagonal, but no less than 3-ft from each side of the diagonal. Anchors would be left in the place and baffle sections marked such that if determined to be re-installed in the future their order of installation would be known.

Attachments:

RFP 028 – Provide Straight Edge Weirs and Modify Density Current Baffles in Corners of Final Clarifiers

Cost Proposal for RFP 028

Purpose for the Work Change Directive:

With the startup of the first rehabbed Final Clarifier, Final Clarifier 5, popping of sludge was identified in the northeast corner. Anticipating concentrated flows, and whereby solids, directed to the corner(s), something demonstrated at another facility with squircles, the v-notch weirs in the corners would be blocked and an equivalent length of density current baffles removed to reduce the solids diverted to the corners.

Directive to proceed promptly with the Work described herein, prior to agreeing to change in Contract Price and Contract Time, is issued due to:

Non-agreement on pricing of proposed change. Necessity to proceed for schedule or other reasons.

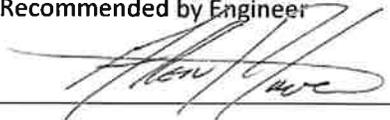
Estimated Change in Contract Price and Contract Times (non-binding, preliminary):

Contract Price: \$ 103,190.44 increase.

Contract Time: 10 days increase.

Basis of estimated change in Contract Price:

Lump Sum Unit Price Cost of the Work Other

Recommended by Engineer
By: 
Title: Contract Administrator – Allen Howe
Date: November 17, 2025

Authorized by Owner

Executive Director
12/4/2025

SPEED LETTER



3311 Weeden Creek Road | Sheboygan, WI 53081
920.208.0296 | donohue-associates.com

DATE: November 4, 2025

TO: Mr. Adam Gerondale
Lunda Construction Co.
W2332 Crosstown Road
Hilbert, WI 54129
Phone: 920.9853.3522

CONTRACT: GBMSD Green Bay Facility
North Plant Clarifier Rehabilitation Project
New Water Project No. 18-020-CS

DONOHUE PROJECT NO: 14324

MESSAGE: **Request for Proposal 028: Provide Straight Edge Weirs and Modify Density Current Baffles in Corners of Final Clarifiers**

Adam,

This Request for Proposal (RFP) is being prepared in response to the initial operation of Final Clarifier 5 in which popping of sludge was observed in the northeast corner. Being the only operating final clarifier rehabbed, the activity was continued to be observed while two other final clarifiers were under rehabilitation. In the interest of keeping the Project moving forward as sludge popping in the northeast corner of Final Clarifier 5 continued, it was proposed to block a portion of the v-notch weirs located in the corners as well as remove an equal length of density current baffles directly below the blocked v-notch weirs. This technique is something the Engineer has experience with that has been demonstrated on squircles at another facility in the past to reduce the concentration of flow to the corners reducing the amount of solids conveyed to the corners. It was determined to implement these modifications to Final Clarifier 1. Similar sludge popping was not observed in Final Clarifier 1 when temporarily blocking the corner weirs and removing equivalent lengths of density current baffles; therefore, it was determined to implement this modification to all final clarifiers.

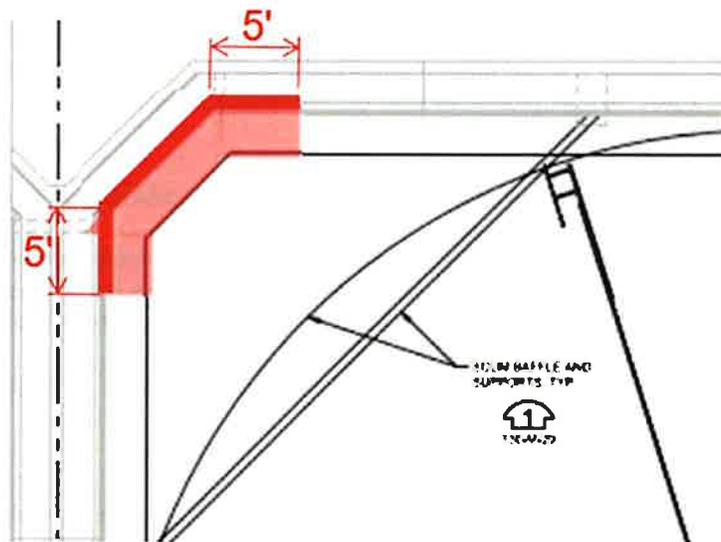
Please provide a detailed cost proposal to make the following changes to work in the project:

1. Contractor provided temporary blocking of the v-notch weirs and removal of equivalent length of density current baffles directly below those blocked weirs for demonstration in Final Clarifier 1. Remove the temporary means for blocking the v-notch weirs in Final Clarifier 1 to ready for permanent installation of a solid weir.
2. In the corners of each Final Clarifier provide the following:
 - a. Solid Weirs:
 - i. No Cost Item. Continue to install v-notch weirs in their entirety per Contract Documents.
 - ii. Fabricate new straight weirs that are 2-in higher than the top of v-notch weirs which cover the diagonal corner, and extend 5-ft out from each diagonal corner similar to the sketch included at the end of this RFP. Match bolt hole locations with those of the v-notch weirs.
 - iii. Overlay new straight weirs on effluent trough side of v-notch weirs, and use same wall anchors to fasten both plates. Install such that new straight weirs may be removed in the future for reuse of the blocked v-notches with no further modifications.

- iv. Where edges of new straight weir plates meet, caulk with clear silicone to seal.
- b. Density Current Baffles:
- i. No Cost Item. Continue to install density current baffles in their entirety per Contract Documents.
 - ii. Remove baffles installed along diagonal corner. Leave adhesive anchors, washers and nuts in place for potential reuse in the future.
 - iii. Remove baffle section extending out from each diagonal corner. Removed section of baffle shall not extend beyond the 5-ft length of solid weir extending out from either diagonal corner, but not less than 3-ft. Leave adhesive anchors, washers and nuts in place for potential reuse in the future.
 - iv. Mark existing sections of baffle that are installed and then removed from each final clarifier corner in order to identify what baffle section goes where if reinstalled in the future such that anchor bolts will align with baffle holes. Use grease pencil or paint on underside of each baffle section to identify the Final Clarifier number, corner direction and section number in clockwise rotation; i.e. FC1 NW1, etc. Deliver removed and remaining baffle sections to Owner where directed by Owner for storage.
3. Provide in accordance with the Contract Documents.

Please provide a detailed cost proposal for this work—including labor hours, cost of labor, subcontractor costs (also broken down into labor hours, labor cost, material costs) and supporting vendor pricing information.

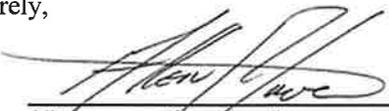
Attachments: None.



Please contact me if you have any questions in regard to this request for proposal.

Sincerely,

By:


Allen Howe, Construction Administrator



Lunda Construction Company

P.O. Box 669, Black River Falls, WI 54615

ADDITIONAL PAYMENT REQUEST

Date: 11/17/2025

Lunda Job No.: 16099600

TO: Allen Howe
Donohue & Associates
3311 Weeden Creek Road
Sheboygan, WI 53081

Project No. 18-020-CO

Project: GBMSD North Plant Clarifier Rehabilitation Project

Description of Work: Issue 44_R1 - RFP 028 Straight Weirs

Following is a cost summary of extra work performed on this project:

Total Materials Expense	\$	197.25
Total Labor Expense*	\$	1,820.84
Total Equipment Expense	\$	550.56
Total Subcontract Expense	\$	97,860.00

	Subtotal	\$	100,428.65	
Bond <u>2.75</u> % of	\$	100,428.65	\$	2,761.79
Total (Computation Sheets Attached)		\$	<u>103,190.44</u>	

It is anticipated that this work will require a time extension of 10 days

LUNDA CONSTRUCTION COMPANY	
Approved By: _____	Date: _____
Owner Approval: _____	Date: _____

LUNDA CONSTRUCTION COMPANY - SPECIALTY SERVICES
W2332 Crosstown Road- Hilbert, WI 54129 - 920-853-3522

GENERAL INFORMATION

WEEK ENDING: _____ **COMPLETE DESCRIPTION OF WORK PERFORMED**

<p>JOB NUM ACCT NUM</p> <p>BACK CHARGE:</p> <p>SMALL PROJECT:</p> <p>CHANGE ORDER:</p> <hr/> <p>AUTHORIZED BY:</p> <p>FIELD PREPARED:</p> <hr/> <p>WORK DONE BY/FOR</p> <p>CONTRACTOR:</p> <p>OWNER:</p> <p>SUBCONTRACTOR:</p> <p>INTERNAL NO.:</p>	<p>Install temporary 2x6 "weirs" in corners of FC1 Remove Baffles in corners of FC1</p>
--	--

LABOR

EMPLOYEE NAME	CRAFT	TYPE	7/28	TOTAL	RATE	EXTENSION
Carpenter/Milwright		REG	8.00	8.00	\$ 98.03	\$ 784.25
		OT		0.00		-
		DT		0.00		-
Labor Foreman		REG	8.00	8.00	\$ 99.89	\$ 799.09
		OT		0.00		-
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EQUIPMENT/MATERIALS/3RD PARTY RENTALS/SUBCONTRACTS

SUPPLIER	REFERENCE	DESCRIPTION AND QUANTITY	AMOUNT
OWNED EQUIPMENT:			
Pickup Truck			\$ 550.56
		Owned Equipment Subtotal	\$ 550.56
		Contractors Fee 0%	\$ -
RENTAL EQUIPMENT:			
		Rental Equipment Subtotal	\$ -
		Contractors Fee 15%	\$ -
MATERIAL:			
2x6			\$ 171.52
		Material Subtotal	\$ 171.52
		Contractors Fee 15%	\$ 25.73
SUBCONTRACTOR:			
AWS			\$ 93,200.00
		Subcontractor Subtotal	\$ 93,200.00
		Contractors Fee 5%	\$ 4,660.00
TOTAL EQUIPMENT & 3RD PARTY RENTALS, MATERIALS & SUBCONTRACTS CHARGES			<u>\$ 98,607.81</u>

LABOR CHARGES (Page 1)	\$ 1,820.84
EQUIPMENT, MATERIAL, 3RD PARTY RENTAL & SUBCONTRACT CHARGES (Page 2)	<u>\$ 98,607.81</u>
TOTAL BILLING	<u><u>\$ 100,428.65</u></u>



AUGUST WINTER & SONS, INC.
MECHANICAL CONTRACTOR & FABRICATOR

www.augustwinter.com

N850 Cty Rd. C
Appleton, WI 549
PO Box 1896
Appleton, WI 54912
P: (920) 739-881
F: (920) 739-221

5613 Schofield A
Schofield, WI 544
P: (715) 355-751
F: (715) 355-901

November 10, 2025



20

CHANGE ORDER PRICE AND BREAKDOWN

Project/Job#: GBMSD North Clarifier rehab/ 74623

Description: Demoiing density baffle corners and adding weir plates in each final clarifier corner

Our change order price and breakdown follows:

August Winter

Material.....	\$	39,933
Labor**..... 338 hrs	\$	31,357
Direct Costs.....	\$	8,466
Subtotal.....	\$	79,757
Overhead.....	\$	11,963
Subsistence.....	\$	-
Total.....	\$	91,720

Equipment

Total Equipment Costs.....	\$	1,410
Equipment Markup.....	\$	71
Total Equipment Costs w/overhead.....	\$	1,481

Subcontracts

Total Subcontractor Costs.....	\$	-
Subcontractor Markup.....	\$	-
Total Subcontractor Costs w/overhead.....	\$	-

Total AWS/Subcontractor Costs.....	\$	93,200
Profit/Bond.....	\$	-

Change Order Total..... \$ 93,200

Time extension required is 9 days. This quotation based upon acceptance within 30 days.

** Labor rate may include multiple trades with straight and premium time.

Exclusions:

Jason Knops

August Winter & Sons, Inc.
PH: 920-739-8881 FX: 920-739-2230

VISIT OUR WEB SITE AT WWW.AUGUSTWINTER.COM

Branch Office: 5613 Schofield Avenue * Schofield, WI 54476 * PH: 715/355-7555 * FAX: 715/355-9048
HVAC * PLUMBING * TANK FABRICATION * PROCESS PIPING * IND. SHEETMETAL
SPECIALTY METAL FAB. * ASME PRESSURE VESSELS * ASME CODE WELDING * 24 HR. SERVICE * ENGINEERING
STATE OF WISCONSIN LICENSED MASTER PLUMBERS, LICENSE NUMBER 871958

August Winter Sons, Inc.
Change Order/Small Projects Report

Project/Job#: GBMSD North Clarifier rehab/ 74623

Date: 11/10/2025

Description: Demoiing density baffle corners and adding weir plates in each final clarifier corner

MATERIAL

Material Credit w/restocking	0.00
Material ADD	\$ 39,933.39
Sales Tax	0.0%	\$ -

Material Subtotal \$ 39,933

LABOR

Foreman hours 2025	25.00	@	\$ 94.33	\$ 2,358.25
Foreman hours 2026	25.00	@	\$ 97.28	\$ 2,432.00
Field Plumber/Fitter Hours - 2025	116.50	@	\$ 90.79	\$ 10,577.04
Field Plumber/Fitter Hours - 2026	116.50	@	\$ 93.74	\$ 10,920.71
Field Tinner Hours - REG	0.00	@	\$ -	\$ -
Field Tinner Hours - OT	0.00	@	\$ -	\$ -
Shop Hours sheetmetal	55.00	@	\$ 92.16	\$ 5,068.80
Operator Hours	0.00	@	\$ -	\$ -

Labor Subtotal \$ 31,357

DIRECT COSTS

Payroll Taxes + Insurance (WC and Liability)	27.0% of Labor	\$ 8,466.33
--	----------------	-------------

Subtotal \$ 8,466

Subtotal Contractor Costs \$ 79,757

Overhead 15.0% \$ 11,963

Subsistence \$ -

Total Contractor Costs \$ 91,720

Equipment

Scissors lift rental	3.00	weeks @	\$ 470.00	\$ 1,410.00
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -
	0.00	weeks @	\$ -	\$ -

Subtotal \$ 1,410

Equipment Overhead 5.0% \$ 71

Subtotal Equipment Costs \$ 1,481

SUBCONTRACTS

.....	\$ -
.....	\$ -
.....	\$ -
.....	\$ -

Total Subcontractor Costs \$ -

Subcontractor Overhead 5.0% \$ -

Subtotal Subcontractors Costs \$ -

NOTE: This change order does not address impact costs on base contract.

Total Contractor/Subcontractor Costs \$ 93,200

Profit 0.0% \$ -

Bond 0.0% \$ -

Total Amount Of Change \$ 93,200

Time extension required is 9 days.

This quotation based upon acceptance within 30 days.

Exclusions:

NOTE: This change order does not address impact costs on base contract.



Alro Steel

3970 Poberezny Rd.
Oshkosh, WI 54902

DUNS: 62-382-3221
Phone: (920) 231-7200

Quote

Alro Quote	114539237
Date	11/06/25
Purchase Order	74623 RFP 028

Bill To
Attn: SHANNON August Winter & Sons, Inc. PO BOX 1896 APPLETON, WI 54912 (920) 739-8881

Ship To
August Winter & Sons, Inc. 823 Communication Drive Appleton, WI 54914

Sales Contact	Customer Number	Ship Via	FOB	Release
Cara Lonergan	00045867	OS TRUCK	DESTINATION	

Notes:

- *LEAD TIME SUBJECT TO CHANGE*
- *P.I.E. AT TIME OF SHIPMENT*
- *STOCK SUBJECT TO PRIOR SALE*

Line	Quantity	Description	Length/Size	Weight	Price	Ext. Price	Delivery Date
1	27.00 SHT	1/4 316L HRAP SS PLT 72 X 96	72 X 96 IN	14,466.00	276.0500 CWT	\$39,933.39	0/00/00
		1. Alro Part: 18608263					
		2. ** Certification Required **					
		3. ** DLVRY: 1-2 WEEKS ARO					

Email acceptance to: CLONERGAN@ALRO.COM or Fax to: (920) 231-0743

PO# _____ Due Date _____ Signed/Date _____

Total Lines	1	Weight	14,466.00	Quantity	27.00
Fuel Surcharge	\$12.55	Tax		Total Price	\$39,945.94 USD

- Customer will verify physical receipt with packing slip within 48 hours of receipt. Claims for deviations shall be made in writing within 10 days and shall not exceed the price of the material.
- Pounds shown are based on material required to produce and fill your order and are based on calculated weights within normal mill tolerances and may vary from actual weight shipped.
- The above quote is for your internal use only and should not be shared with any third party in any form.
- Availability subject to prior sale(s).
- All amounts are stated in U.S. Dollars & must be paid in U.S. Dollars.
- Only one fuel surcharge will be charged per scheduled delivery day.

- Alro will not be held responsible for customer specifications unless those specifications are mutually agreed to in writing at the time of order.
- Subject to terms and conditions per Alro invoices.
- Prices quoted will be honored if ordered and shipped within 24 hours of this quote.
- Prices are predicated on receiving the total order.
- All other orders will be priced based on pricing levels at time of delivery.
- Prices include raw material surcharges where applicable.
- Alro's standard payment terms are 1/2% 10 days, net 30 days.

Prices quoted will be honored if ordered and shipped within 24 hours of this quote.

Work Completed

**GBMSD
NORTH PLANT CLARIFIER REHABILITATION
CHANGE ORDER SUMMARY SHEET
NEW Water PROJECT 18-020-CO
CWFP Project No. 4198-57
Donohue PROJECT 14324
updated: February 12, 2026**

Original Contract Amount 34,314,529.00

Status - Executed 2024 10-23, Approved by WDNR 2025 01-16

Change Order 1	Authorization	Amount (\$)	Days Added
Delete Bid Items 5 & 6 - Remove and replace concrete topping at Primary and Final Clarifier Tanks	exec 2024 10-23	(1,907,400.00)	0
Total		(1,907,400.00)	
Total Change to Contract Amount		(1,907,400.00)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,407,129.00	

Status - Executed 2024 12-04, Approved by WDNR 2025 04-17

Change Order 2	Authorization	Amount (\$)	
WCD 001 - Project Funding Sign	WCD exec 2024 02-20	3,283.02	0
WCD 002 - Chain Link Fence Modifications	WCD exec 2024 03-05	(3,314.79)	0
WCD 003 - Delete Seal Water & Mech Seals, & Provide Flushless Seals for Final Scum Pumps	WCD exec 2024 01-23	(19,201.48)	0
WCD 005 - Delete Motor High Temperature Alarms and Modify Clarifier Local Control Stations	WCD exec 2024 03-15	(4,106.80)	0
WCD 006 - Non-Destructive Thickness Testing of Primary Clarifier 3 CS Influent Pipe	WCD exec 2024 06-28	741.02	0
WCD 007 - Provide Extra Brackets for Mounting Retrieval SRL to Safety Davits	WCD exec 2024 07-09	473.30	0
WCD 008 - Benchmark Survey	WCD exec 2024 07-15	2,490.82	0
WCD 009 - Scum Pipe Modifications - add 8x6 reducers	WCD exec 2024 08-02	16,155.25	0
WCD 010 - Primary Clarifier Influent Pipes Infill Coating	WCD exec 2024 08-02	18,533.23	0
WCD 011 - (RFI 015) Provide Ericksons at Clarifier Bridges per Owner Request	WCD exec 2024 08-02	13,654.39	0
WCD 013 - (RFP 012R1) Primary Clarifier 3 Concrete Floor Rehab	WCD exec 2024 10-31	90,697.82	0
WCD 015 - Concrete Launder Modifications	WCD exec 2024 10-24	18,811.34	0
WCD 016 - Additional Electrical Work Along Primary Clarifiers	WCD exec 2024 10-04	52,510.40	0
WCD 017 - (RFP 013) Primary Clarifier 3 Scum Baffle Support Repairs	WCD exec 2024 10-31	7,518.83	0
Total		198,246.35	
Total Change to Contract Amount to Date including this Change Order		(1,709,153.65)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,605,375.35	

Status - Executed 2025 06-25, Sent to WDNR for Review 2025 06-26

Change Order 3	Authorization	Amount (\$)	
WCD 014 - Modify Unit Price Bid Item 13 to allow either PC or FC vertical Exp Jt repairs	WCD exec 2024 08-08	0.00	0
WCD 018 - Additional Unit Prices for various repair depths to Unit Price Bid Item 4	WCD exec 2025 06-03	0.00	0
WCD 019 - (RFI 032) Provide Sealant in lieu of Emseal for Aeration Basin expansion joints	WCD exec 2025 06-09	0.00	0
WCD 022 - (RFP 009) Secondary Clarifier Flushing Connections	WCD exec 2025 05-06	27,343.07	0
WCD 024 - FC 1 Removed Scum Baffle Support Beam Wall Repair	WCD exec 2025 06-05	8,217.43	0
WCD 025 - FC 6 Removed Scum Baffle Support Beam Wall Repair	WCD exec 2025 06-05	8,626.59	0
WCD 026 - (RFP 025) Install Final Clarifier Sludge Blanket Detector Controllers in Enclosures	WCD exec 2024 06-03	11,995.76	0
WCD 027 - (RFP 024R1) Primary and Final Clarifier Scum Beach Modifications	WCD exec 2025 06-09	70,199.20	5
WCD 035 - (RFP 023) Primary and Final Clarifier Scum Baffle Modifications - Lower only	WCD exec 2025 06-06	12,645.91	5
WCD 036 - (RFP 022) Primary and Final Clarifier Scum Port Modifications	WCD exec 2025 06-05	7,072.61	2
Total		146,100.57	
Total Change to Contract Amount to Date including this Change Order		(1,563,053.08)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,751,475.92	

Status - Executed 2025 10-27, Sent to WDNR for Review 2025 10-29

Change Order 4	Authorization	Amount (\$)	
WCD 020 - (RFP 010) FC 6 and 7 SEL Pipe Support Mods - orig Contr estimate \$79,050.55	WCD exec 2025 04-29	62,756.52	0
WCD 029 - FC 3 Removed Scum Baffle Support Beam Wall Repair - orig Contr estimate \$7,518.83	WCD exec 2025 06-05	9,065.10	0
WCD 031 - FC 7 Removed Scum Baffle Support Beam Wall Repair - orig Contr estimate \$7,518.83	WCD exec 2025 06-05	4,931.89	0
WCD 033 - PC 2 Removed Scum Baffle Support Beam Wall Repair - orig Contr estimate \$7,518.83	WCD exec 2025 10-16	4,469.66	0
Total		81,223.17	
Total Change to Contract Amount to Date including this Change Order		(1,481,829.91)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,832,699.09	

Status - Executed 2026 01-29, Sent to WDNR for Review 2026 02-05

Change Order 5	Authorization	Amount (\$)	
WCD 041 - (RFI 033) Additional Elec Work at Final Clarifiers - Tunnel A and Tank Mat & Labor	WCD exec 2025 10-16	60,464.56	0
Total		60,464.56	
Total Change to Contract Amount to Date including this Change Order		(1,421,365.35)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,893,163.65	

Status - Sent to Owner 2026 02-12

Change Order 6	Authorization	Amount (\$)	
Base Bid Type II Equipment Selection Letter dated 2023 09-25		(364,000.00)	
WCD 038 - (RFP 016) Final Clarifier Heater Installation Modifications	WCD exec 2025 11-07	70,793.20	10
WCD 039 - (RFP 026) - FC 4 and 8 Scum Pumping Piping Reconfiguration Around New SW Pipe	WCD exec 2025 10-31	44,383.84	5
WCD 042 - (RFP 027) Additional Discharge Piping Replacement for Final Scum Pumps	WCD exec 2025 12-04	135,522.88	29
WCD 043 - (RFP 028) Straight Edge Weirs & Modify Density Current Baffles in FCs	WCD exec 2025 12-04	103,190.44	10
Total		(10,109.64)	
Total Change to Contract Amount to Date including this Change Order		(1,431,474.99)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,883,054.01	

Status - Being Prepared

Change Order 7	Authorization	Amount (\$)	
WCD 004 - PC&FC Pump Suction Piping Supports & FC Pump Concrete Base Mods - FC 1,3&7	WCD exec 2024 06-27	17,277.37	6
WCD 012 - Primary Clarifier 3 Scum Pipe Relocation - T&M - No Estimate	WCD exec 2024 08-02	4,581.80	0
Total		21,859.17	
Total Change to Contract Amount to Date including this Change Order		(1,409,615.82)	
Original Contract Amount		34,314,529.00	
Adjusted Contract Amount		32,904,913.18	

Memorandum

TO: Commission
Nathan Qualls

FROM: Lisa Sarau

DATE: February 16, 2026

SUBJECT: Sewer Plan Approval

Background

The Village of Howard has submitted requests for approval of sanitary sewer plans. Location maps are attached. These requests include the following:

Village of Howard Sanitary Sewer Plan Project #24003 – Cottages at Hidden Creek 4th Addition: GBMSD Request #2026-06. The Village of Howard project is intended to serve 10 acres of residential development. No additional development is planned to utilize the proposed sewer, so the ultimate service area is also 10 acres. Flow from the development will be tributary to the Duck Creek Interceptor, which is consistent with NEW Water’s planning documents.

Village of Howard Sanitary Sewer Project #26008 – Lacona Heights: GBMSD Request #2026-07. The Village of Howard project is intended to serve 6 acres of residential development. No additional development is planned to utilize the proposed sewer, so the ultimate service area is also 6 acres. Flow from the development will be tributary to the West Tower Drive Interceptor, which is consistent with NEW Water’s planning documents.

Recommendation

Staff recommends Commission approval of the Village of Howard plans for the proposed sewers to serve land located within NEW Water. This approval is subject to favorable approval recommendations from Brown County Planning and final approval by the WDNR.

Commission Action

Request Commission approval of the Village of Howard sewer plans.

Attachments

INDEX OF SHEETS

- 1 TITLE
- 2 HIDDEN CREEK TRAIL PLAN AND PROFILE
- 3 DRAGONFLY COURT PLAN AND PROFILE
- 4 OLIVER COURT PLAN AND PROFILE

COTTAGES AT HIDDEN CREEK 4TH ADDITION

VILLAGE OF HOWARD
 BROWN COUNTY, WISCONSIN
 VILLAGE PROJECT NO. 24003
 FEBRUARY, 2026

G. B. M. S. D. PLAN APPROVAL

REQUEST NO. GBMSD # 2026-06
 PROJECT NO. VILLAGE OF HOWARD # 24003
 EXAMINED BY Chad Johnson DATE 2/4/26
 APPROVED BY G.B.M.S.D. COMMISSION
 SECTION NO. _____ DATE _____

PROJECT UTILITIES CONTACTS:

WISCONSIN PUBLIC SERVICE CORP (ELECTRIC)
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 CASEY.GERONDALE@WISCONSINPUBLICSERVICE.COM
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 MOBILE: (920) 880-1989

WISCONSIN PUBLIC SERVICE CORP (GAS)
 ADAM LEY
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AT&T
 PAUL KRAUTKRAMER
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 OFFICE: (920) 433-4142
 MOBILE: (920) 227-8893

SPECTRUM
 GEOFF TULACHKA
 GEOFF.TULACHKA@CHARTER.COM
 OFFICE: (920) 213-9400

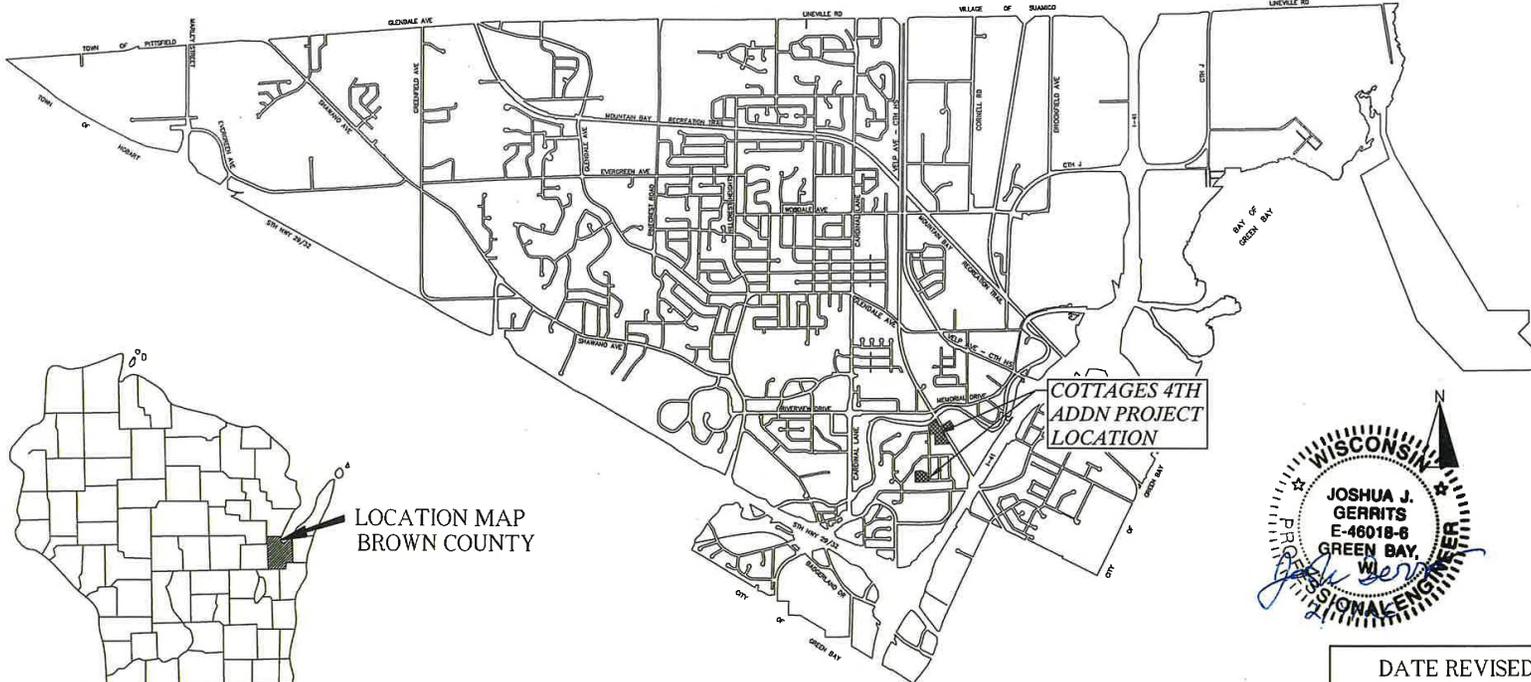
NSIGHT / NET LEC LLC
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TDS
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VILLAGE OF HOWARD
 GEOFF FARR
 GFARR@VILLAGEOFHOWARD.COM
 OFFICE: (920) 434-4060

BROWN COUNTY PLANNING, SURVEY COORDINATION
 JEFF DUMEZ
 OFFICE: (920) 448-6295

UNDERGROUND UTILITIES SHOWN ON PLANS ARE TAKEN FROM UTILITY COMPANIES RECORD DRAWINGS OR PRELIMINARY FIELD LOCATES.
 WS. STATUTES 182.0175 (1974) REQUIRES MINIMUM OF 3 WORK DAYS NOTICE BEFORE YOU EXCAVATE.
 TO OBTAIN LOCATION OF PARTICIPANTS' UNDERGROUND FACILITIES CALL DIGGER'S HOTLINE 1-800-242-6911 TOLL FREE.



LOCATION MAP
 BROWN COUNTY

COTTAGES 4TH
 ADDN PROJECT
 LOCATION



DATE REVISD

ORIGINAL PLANS PREPARED BY
 VILLAGE OF HOWARD ENGINEERING DEPT.
 1336 CORNELL RD., GREEN BAY, WI 54313
 (920) 434-4060



DATE	SIGNATURE
APPROVED FOR VILLAGE OF HOWARD	
PUBLIC WORKS DIRECTOR	
VILLAGE ENGINEER	

INDEX OF SHEETS

- 1 TITLE
- 2 EASEMENT PLAN AND PROFILE
- 3 LACONA COURT PLAN AND PROFILE

G. B. M. S. D. PLAN APPROVAL

REQUEST NO. GBMSD # 2026-07
 PROJECT NO. VILLAGE OF HOWARD # 26008
 EXAMINED BY [Signature] DATE 2/1/26
 APPROVED BY G.B.M.S.D. COMMISSION
 MOTION NO. _____ DATE _____

LACONA HEIGHTS
 VILLAGE OF HOWARD
 BROWN COUNTY, WISCONSIN
 VILLAGE PROJECT NO. 26008
 FEBRUARY, 2026



PROJECT UTILITIES CONTACTS:

WISCONSIN PUBLIC SERVICE CORP (ELECTRIC)
 SCOTT ZELLNER
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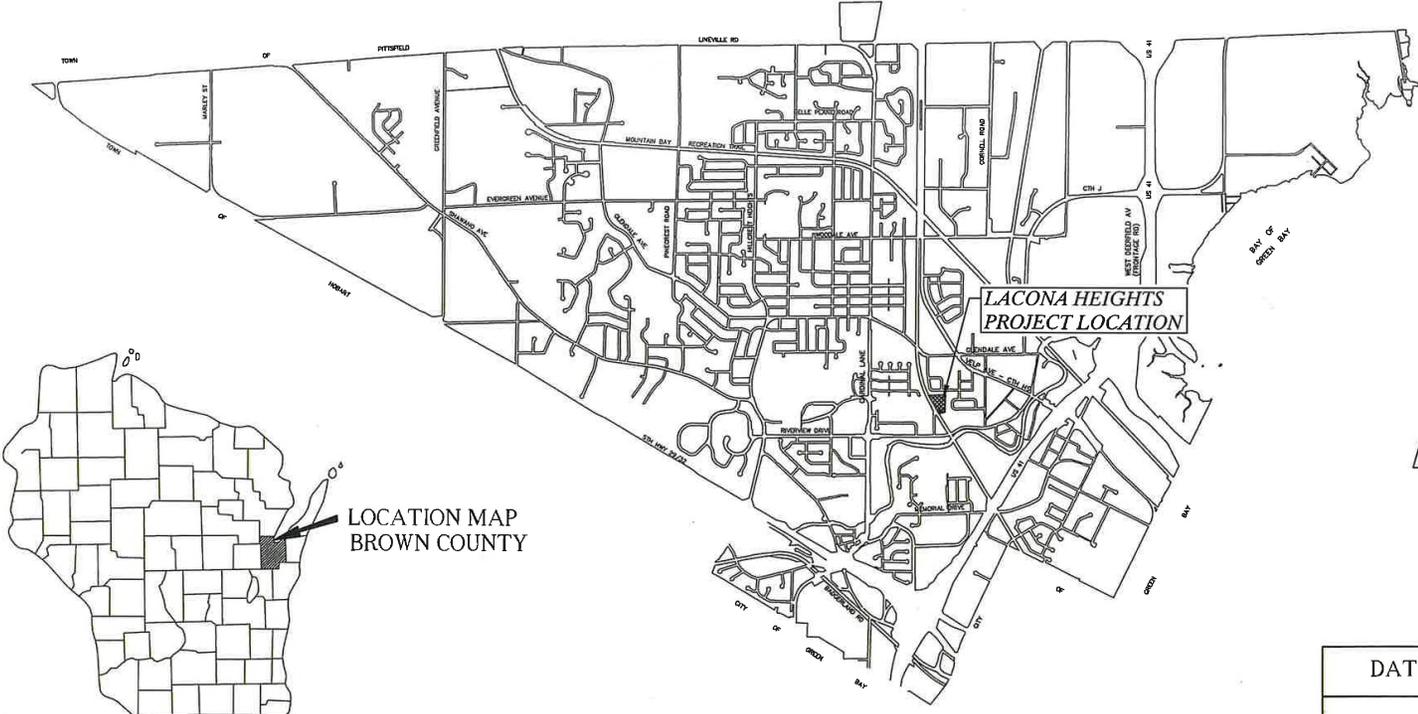
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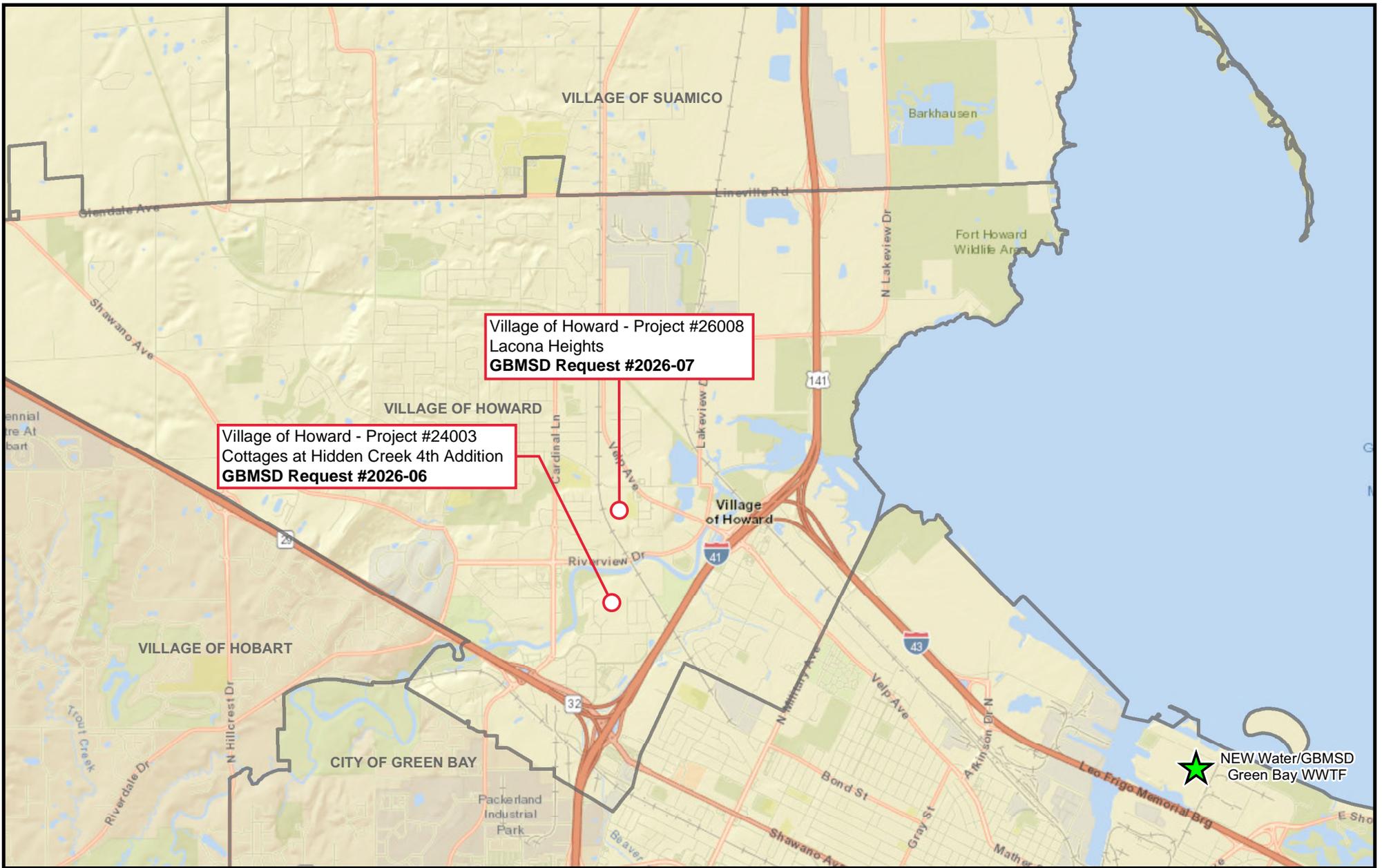


DATE REVISED

ORIGINAL PLANS PREPARED BY
 VILLAGE OF HOWARD ENGINEERING DEPT.
 1336 CORNELL RD. GREEN BAY, WI 54313
 (920) 434-4060



DATE	SIGNATURE
APPROVED FOR VILLAGE OF HOWARD	
PUBLIC WORKS DIRECTOR	
VILLAGE ENGINEER	

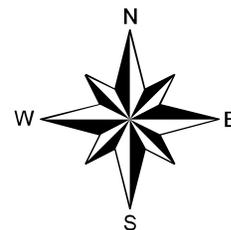


LEGEND

 Municipal Boundaries

February 2026

**GBMSD Sewer Plan Approval
Request Location**



Monthly Construction Progress Report

Project Name: Green Bay Facility Administration Building AHU Replacement
 Project Number: 220016
 Report Number: 2
 Reporting Period: 11/23/25 to 2/14/26
 Project Manager: Robert Brown

Contractor: Hurckman Mechanical Industries, Inc.			
Contract Cost		Contract Time	
	<u>Amount</u>		<u>Date</u>
Original Contract Sum:	\$ 1,523,300.00	Original Substantial Completion:	02/18/26
Net Change by Change Orders:	\$ 0.00	Original Final Completion:	04/15/26
Contract Sum to Date:	\$ 1,523,300.00	Revised Substantial Completion:	NA
Total Complete and Stored to Date:	\$ 1,355,203.00	Revised Final Completion:	NA
Retainage:	\$ 44,156.95		
Total Earned Less Retainage:	\$ 1,311,046.05	Contract Milestones	
Previous Payments:	\$ 1,156,264.00	Do milestones apply?	No
Balance to Finish with Retainage:	\$ 367,036.00	If yes, list:	

Contract Contingency

Authorized Amount: \$ 152,300.00 Amount Used: \$ 0.00

Work Progress

Contract Budget Spent: 76% Contract Work Completed: 89%

Work Accomplished During Reporting Period

All remaining installation work for air handling units (AHUs) and humidifiers on the basement level of the Administration Building was finished. Installation of AHUs, chilled-water pumps, exhaust fans, and supporting equipment in the North and South rooftop mechanical rooms was completed. Systems were balanced, and control adjustments are ongoing. Pump and piping modifications to the Maintenance Building chilled-water loop were done, and the new chiller unit was placed on the roof. Preliminary controls work for the Solids Building AHU started in February.

Work Scheduled for Next Reporting Period

Maintenance chiller installation will be finished, and old units will be removed. Balancing and startup will need to be postponed until warmer weather allows for operation. Modifications to the Solids Mezzanine AHU ductwork and controls will be finalized. Cottonwood screens and safety railing will be fabricated and installed. Finishing work (insulation, labeling, controls) will be completed, and weather-dependent painting, balancing, and startup will determine the final completion date.

Outstanding Issues

A future change order will extend the substantial completion date approximately one month due to procurement delays early in the project.

Issues Resolved

None



NEW AIR HANDLING UNIT A-9 SERVING SECOND FLOOR NORTH ADMINISTRATION



NEW MAINTENANCE CHILLER ON ROOF WITH OLD UNIT IN FOREGROUND

Monthly Construction Progress Report

Project Name: East River Interceptor Renewal
 Project Number: 230003CO1
 Report Number: 7
 Reporting Period: January 15, 2026, to February 16, 2026
 Project Manager: Max McGuire

Contractor: Michels Trenchless			
Contract Cost		Contract Time	
	<u>Amount</u>		<u>Date</u>
Original Contract Sum:	\$11,851,948.00	Original Substantial Completion:	9/12/2026
Net Change by Change Orders:	\$0.00	Original Contract Completion:	10/12/2026
Contract Sum to Date:	\$11,851,948.00	Revised Substantial Completion:	
Total Complete and Stored to Date:	\$8,009,573.57	Revised Final Completion:	
Retainage:	800,957.36		
Total Earned Less Retainage:	\$7,208,616.21	Contract Milestones	
Previous Payments:	\$5,684,692.89	Do milestones apply?	No
Balance to Finish with Retainage:	\$3,842,374.43		

Contract Contingency

Authorized Amount: \$1,185,200 Amount Used: \$0

Work Progress

Contract Budget Spent: 68% Contract Work Completed: 75%

Work Accomplished During Reporting Period

The contractor has completed approximately 30% of the abandonment work. The contractor continues to make progress on punch-list work related to the rehabilitation of the manholes.

Work Scheduled for Next Reporting Period

Abandonment work is planned to continue. The contractor plans to complete any punch list items that result from review of their work. Once the contractor's work is deemed satisfactory, they will begin decommissioning and removing their temporary conveyance systems.

Outstanding Issues

None

Issues Resolved

On February 12th, a sanitary sewer overflow (SSO) occurred at the following locations (see included map for more details):

1. 635 Main Street – Main Street and Monroe Street
2. 800 Main Street – Whitney Park
3. Pine Street – Between Webster Avenue and N Clay Street
4. NE Corner of Pine Street and Roosevelt Street
5. 1279 St. Clair Street
6. 250 N Baird Street – North of Green Bay East High School

Around 6:15 pm on February 12, Streu's Pharmacy reported a leak at the Monroe Street and Main Street location. Upon arrival, it was determined that the contractor had left the isolation valves open to prevent damage during freezing conditions. The contractor felt it was appropriate to leave the valves open because they observed that the pipe was drained below the crown of the pipe; however, ice within the Monroe St. manifold and discharge piping temporarily restricted flow. As ice shifted or melted, retained wastewater was released and discharged from the 635 Main Street location near Streu's Pharmacy. After further investigation, it was determined that the isolation valves had been left open at 5 additional locations along the temporary conveyance system, resulting in a discharge of wastewater at 6 locations (listed above). Each valve was closed upon discovery. Cleanup efforts that evening were hampered by freezing conditions, and the sites were secured with caution tape surrounding the affected areas.

On Friday, February 13, the contractor, with assistance from the City of Green Bay, began cleaning and rinsing the affected areas, collecting everything with vactor trucks. Across the six sites, an estimated 8,650 gallons of wastewater were released. Of that amount, approximately 2,200 gallons is estimated to have entered the storm sewer system or the East River. The team estimates that a combined total of 12,000 gallons of snowmelt, wastewater, and rinse water (potable water) were removed from the sites as part of the cleanup. This effort was followed by disinfecting all hard surfaces in the affected areas. Staff continued to monitor the sites throughout the weekend and into Monday, Feb 16th. All locations remain stable, and no additional issues have been observed. Project staff is working with the contractor to ensure appropriate measures are in place before the bypass system is returned to service.



Photo 1 – Map depicting each SSO location.



Photo 2 – 635 Main St location after valves had been closed.



Photo 3 – Open valve discharging wastewater at the 1279 St. Clair St

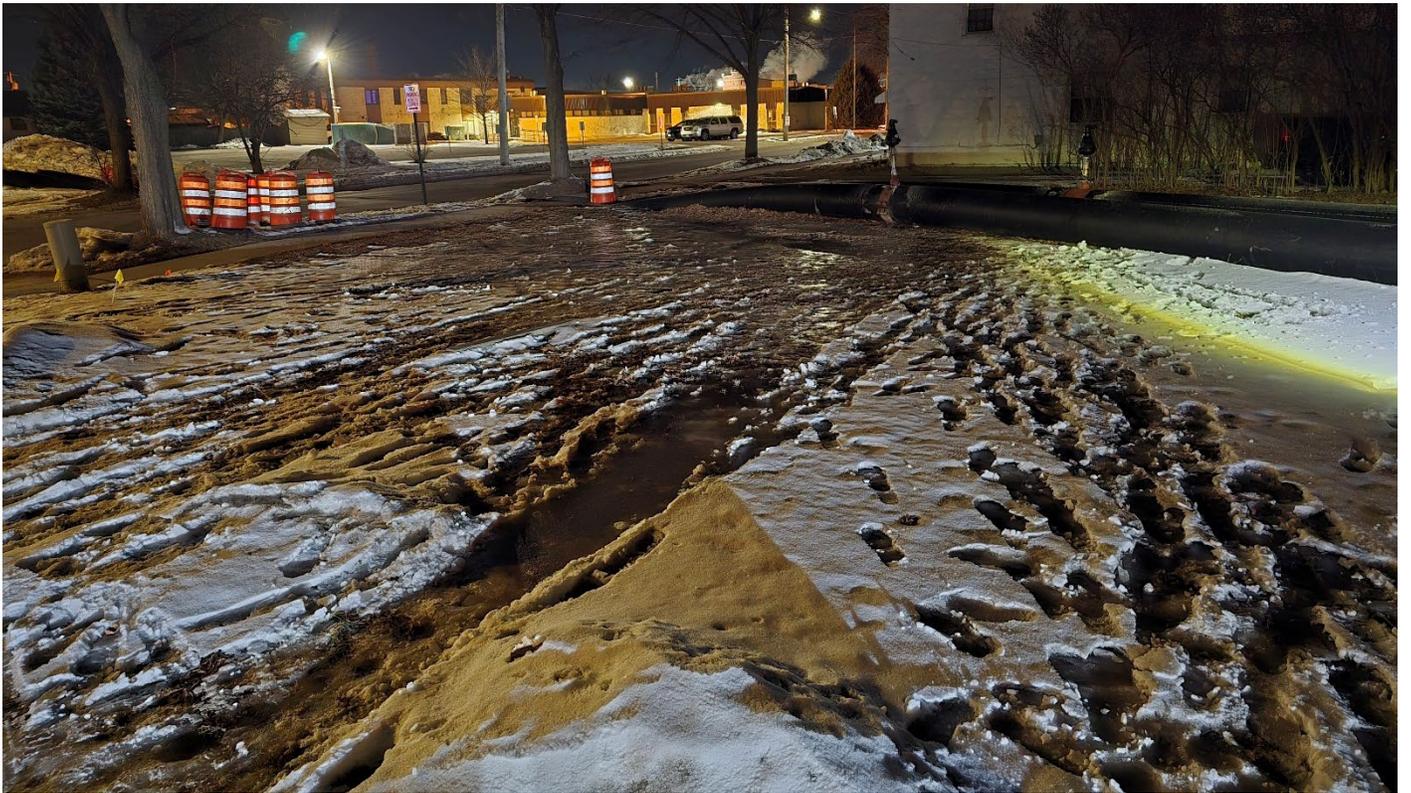


Photo 4 – Before cleaning and rinsing at the Pine and Roosevelt location.



Photo 5 – After cleaning and rinsing at the Pine and Roosevelt location.

Memorandum

TO: Commission
Nathan Qualls

FROM: Courtney Mueller

DATE: February 16, 2026

SUBJECT: 2025 Preliminary December Financial Statements

Please find attached the Financial Statements for your review.

Operating Revenues

- December's operating revenues were favorable to budget by \$187K or 5.0%
 - Additional Biochemical Oxygen Demand (BOD) Loadings, and Total Kjeldahl Nitrogen (TKN) Loadings
- Year to date, total operating revenues were favorable to budget by \$1.1M or 2.0%

Operating Expenses

- December's operating expenses were unfavorable to budget by (\$968K) or (35.0%) from more expenditures than budgeted in salaries & benefits, contracted services, and plant maintenance.
- Year to date, total operating expenses were favorable to budget by \$1.2M or 4.0% from less expenditures than budgeted in contracted services, power, and salaries & benefits.

Net Income (Loss) (Operating Income adjusted by Non-Operating Revenue and Expenses)

- Net Income for the month of December was \$38K.
- Net Income year to date was \$12.2M

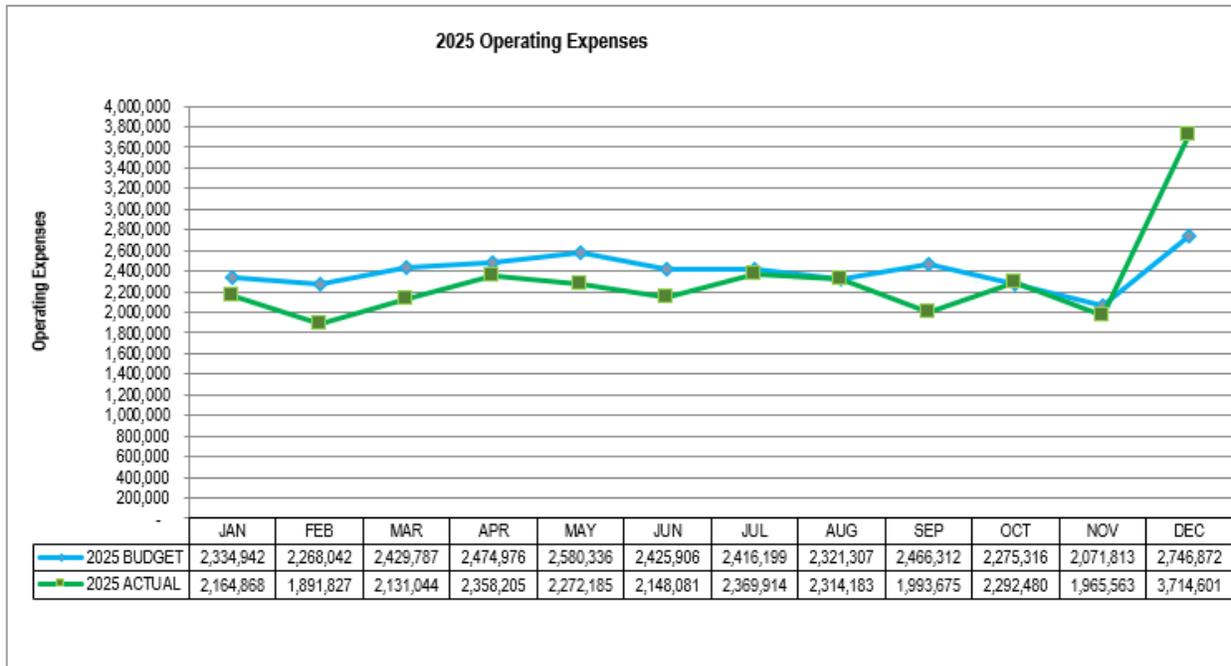
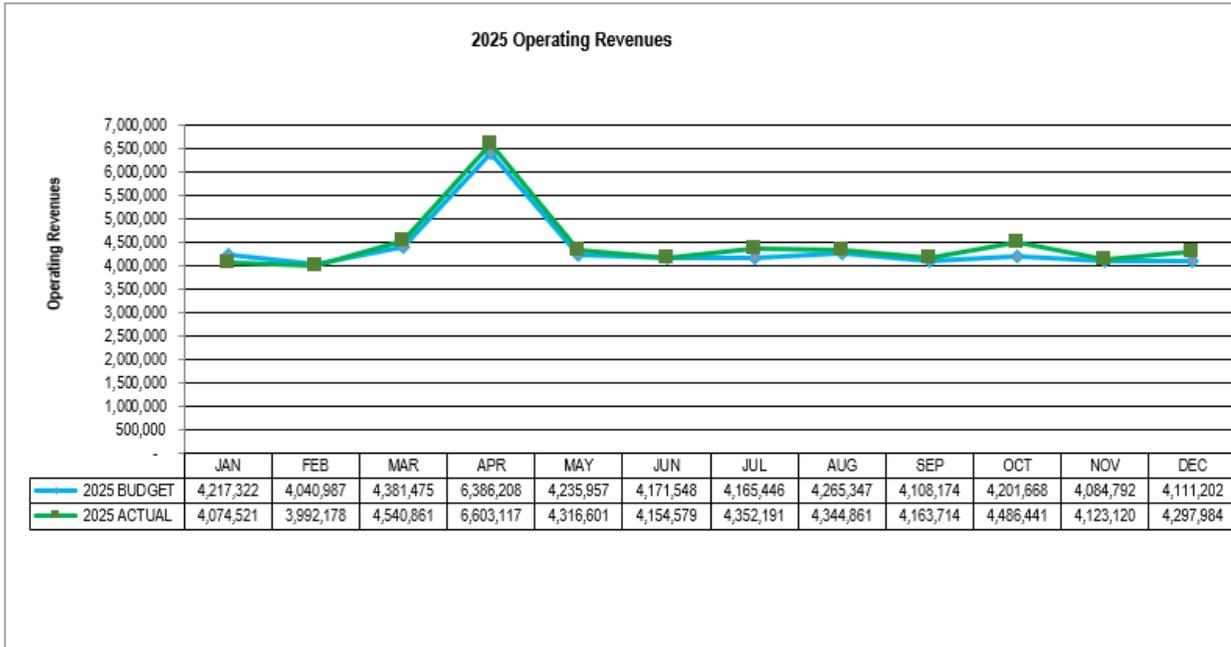
Reporting and Information

The following are attached: the Operating Revenues and Expenses graphs, the Income Statement, the Statements of Net Position, and the Legends.

No Commission action is required.



NEW Water



NEW Water
Green Bay Metropolitan Sewerage District
PRELIMINARY INCOME STATEMENT

	Dec-25			Year to Date			Actual 2024
	Budget 2025	Actual 2025	Budget vs. Actual Favorable/ (Unfavorable)	Budget 2025	Actual 2025	Budget vs. Actual Favorable/ (Unfavorable)	
Operating Revenues							
User Fees - Municipal Waste	\$ 3,766,398	\$ 3,921,414	\$ 155,016	\$ 45,970,268	46,662,448	\$ 692,180	\$44,124,547
User Fees - Mill Waste	246,924	254,845	7,920	\$ 5,075,513	\$ 4,897,571	(177,942)	5,330,425
Other Revenues	97,880	121,726	23,846	\$ 1,324,346	\$ 1,890,148	565,802	\$1,652,734
Total Operating Revenues	\$ 4,111,202	\$ 4,297,984	\$ 186,782	\$ 52,370,127	\$ 53,450,167	\$ 1,080,040	\$ 51,107,705
			5%			2%	
Operating Expenses							
Salaries	\$ 1,077,440	1,127,778	\$ (50,337)	\$ 10,347,865	\$ 10,019,010	\$ 328,855	\$ 9,680,536
Benefits	270,597	558,333	(287,736)	\$ 3,352,134	\$ 3,408,895	(56,761)	3,372,594
Employee Development	11,325	17,487	(6,163)	\$ 193,179	\$ 161,243	31,936	143,415
Travel and Meetings	2,585	7,141	(4,556)	\$ 131,966	\$ 89,474	42,492	80,512
Power	200,930	189,525	11,404	\$ 2,551,711	\$ 2,232,781	318,930	2,246,462
Natural Gas & Fuel Oil	86,876	144,943	(58,067)	\$ 718,542	\$ 826,728	(108,186)	854,940
Chemicals	160,772	223,152	(62,380)	\$ 1,979,545	\$ 1,948,295	31,250	1,824,830
Maintenance - Plant	99,663	234,821	(135,158)	\$ 2,258,704	\$ 2,384,604	(125,900)	2,402,903
Maintenance - Interceptors	84,251	35,537	48,714	\$ 454,946	\$ 370,866	84,080	260,011
Contracted Services	606,342	888,235	(281,893)	\$ 4,267,689	\$ 3,733,717	533,972	3,478,721
Insurance	47,047	51,272	(4,224)	\$ 564,569	\$ 560,616	3,954	536,230
Solid Waste Disposal	5,152	63,060	(57,908)	\$ 384,893	\$ 275,177	109,716	244,482
Administrative and Information Technology	40,005	124,760	(84,755)	\$ 911,383	\$ 969,856	(58,473)	862,602
Supplementary Expenses (See Legend)	53,886	48,558	5,328	\$ 694,682	\$ 635,367	59,315	577,143
Total Operating Expenses	\$ 2,746,872	\$ 3,714,601	\$ (967,730)	\$ 28,811,808	\$ 27,616,627	\$ 1,195,181	\$ 26,565,381
			-35%			4%	
Operating Income	\$ 1,364,330	\$ 583,383	\$ (780,948)	\$ 23,558,319	\$ 25,833,540	\$ 2,275,221	\$ 24,542,324
			-57%			10%	
Non-Operating Revenues and Expenses							
Investment Income	\$ 155,000	\$ 381,971	\$ 226,971	\$ 1,826,397	\$ 3,069,949	\$ 1,243,552	\$ 2,692,957
Unrealized Gain/Loss on Investment	0	777,321	\$ 777,321	\$ -	\$ 777,321	\$ 777,321	\$ 570,600
Amortization of Premium	\$ -	\$ 64,686	\$ 64,686	\$ -	\$ 64,686	\$ 64,686	\$ 40,888
Depreciation	\$ (1,131,831)	\$ (1,133,600)	\$ 1,769	\$ (13,581,972)	\$ (13,583,741)	\$ 1,769	(13,633,808)
Gain (Loss) on Disposal of Fixed Assets	0	(221,784)		\$ -	\$ (221,784)	\$ (221,784)	(924,650)
Interest Expense	\$ (291,694)	\$ (413,822)	\$ (122,128)	\$ (3,500,334)	\$ (3,737,887)	\$ (237,553)	(3,858,716)
Misc Non-Operating Expenses	0	-	\$ -	\$ -	\$ -	\$ -	-
Total Non-Operating Revenues and Expenses	\$ (1,268,525)	\$ (545,229)	\$ 723,297	\$ (15,255,908)	\$ (13,631,457)	\$ 1,624,451	\$ (15,112,730)
Net Income (Loss)	\$ 95,805	\$ 38,154	\$ (57,651)	\$ 8,302,411	\$ 12,202,083	\$ 3,899,672	\$ 9,429,594

Note: Please reference attached legends by categories.

NEW Water

Green Bay Metropolitan Sewerage District

Income Statement Legends per Categories

Operating Revenues:

User Fees - Municipal Waste: Volume, Biochemical Oxygen Demand, Suspended Solids, Phosphorus, Kjeldahl Nitrogen, Direct Charges

User Fees – Mill Waste: Volume, Biochemical Oxygen Demand, Suspended Solids, Phosphorus, Kjeldahl Nitrogen Direct Charges from Procter & Gamble, and Fox River Fiber

Capital and Direct Revenue Mills: Capital and Debt Service Charges.

Other Revenues: Excess Capacity Rental and Exceedance Surcharges, Discounts, Permit Fees, Leases, and miscellaneous revenues.

Operating Expenses:

Salaries: Departmental, Pretreatment, Interceptor, Meter and Lift Stations (East River Lift Stations and Old Plank Lift Stations).

Benefits: Health, Dental, & Life Insurances, Retirement, Social Security, Fringe and Compensated Benefits, Workers and Unemployment Compensations, Uniforms, Employee Referral Services, Long Term Disability, and Wellness.

Employee Development: Registration, Conference, Seminar, Tuition Fees and Training.

Travel and Meetings: Lodging, Transportation, Meals, Mileage, and Meetings (prior were included in Employee Development and Supplementary Expenses).

Power: All Power-related.

Natural Gas & Fuel Oil: Generators, Incineration and Heating.

Chemicals: Sodium, Polymer, Ferric Chloride, Muriatic Acid, Lime, etc., Interceptor Odor Control and Lab Chemicals.

Maintenance Plant: Repair and Maintenance Building and Equipment, Inventories (Obsolescence, Variances), Telephones for Lift and Meter Stations, Pretreatment Programs, Inventory Obsolescence, Leases, and Rental.

NEW Water

Green Bay Metropolitan Sewerage District

Income Statement Legends per Categories

Operating Expenses (Continued):

Maintenance Interceptors: Repair and Maintenance of Interceptors, Lift Stations, and Meter Stations.

Contracted Services: Contractors, Legal, Audit, Studies, Occupational Health, Custodial Services, Environmental Programs, Sponsorship, Hazardous Waste Disposal, Class and Compensation, Household Hazardous Waste Disposal, DNR Environmental Fees, In-District Sustainability, Risk-Based Asset Management, Watershed-Based Planning, Reg/Muni Environment Service, and Contingency.

Insurances: Automobile, Property, Boiler and Machinery, Liability, Umbrella, Commercial Crime, and Public Officials.

Solid Waste Disposal: Hickory Meadows Landfill and Veolia Environmental Services.

Administrative & Information Technology:
Supplies, Postage, Data Processing (computer software, main application, support, etc.), Publishing, Sales and Use Tax, Bank Service Charges, and Employee Recognition.

Supplementary Expenses: Telephones (main lines, cells), Fuel Vehicles, (New) Fuel Equipment, Small Tools, Public Information, Memberships and Dues, Publications and Subscriptions, Licenses & Permits, Freight In, Freight Out, Safety Shoes and Glasses, and Water (including Fire Protection supplemental fee).

Non-Operating Revenues and Expenses:

Investment Income: Interest on Investments and Interceptor Cost Recovery Interest.

Depreciation Expense: Monthly Depreciation on all Fixed Assets, such as Land, Land Improvements, Buildings, Vehicles, Boats & Trailers, Machinery Equipment, Furniture and Fixtures, Interceptors, Meters & Lift Stations.

Gain (Loss) on Disposal of Fixed Assets:
Sale, Disposal, and Transfer of Fixed Assets.

Interest Expense: Debt Service and Bond Anticipation Note Interest.

NEW Water
GREEN BAY METROPOLITAN SEWERAGE DISTRICT
PRELIMINARY STATEMENTS OF NET POSITION
For the Twelve Months Ending:

31-Dec-25

Assets		
Current Assets		
Cash and Investments	\$	27,405,363.62
Receivables		
Sewage Treatment Service		6,556,378.06
Accrued Interest		440,730.29
Other		298,989.84
Inventories		3,175,360.62
Prepaid Expenses		65,180.76
Total Current Assets	\$	37,942,003.19
Restricted Assets		
Cash and Investments	\$	109,574,405.02
Accrued Interest Receivables		
Interceptor Cost Recovery Receivable		882,665.80
Total Restricted Assets	\$	110,457,070.82
Deferred Outflows of Resources		
Deferred Pension Resources	\$	6,322,301.00
Deferred Life Insurance Resources	\$	812,023.00
Deferred Loss on Bond Advance Refunding	\$	1,867,189.57
Total Deferred outflows of Resources	\$	9,001,513.57
Capital Assets		
Wastewater Treatment Facilities	\$	378,857,254.25
Interceptor Sewers		112,200,966.16
Construction in Progress		52,879,842.89
Total Capital Assets	\$	543,938,063.30
Less: Accum Depreciation and Amortization		(202,081,323.32)
Net Capital Assets	\$	341,856,739.98
Other Assets		
Bond Issuance Costs	\$	-
Net Pension Asset	\$	-
Total Other Assets	\$	-
Total Assets	\$	499,257,327.56
Liabilities and Equity		
Current Liabilities		
Accounts Payable	\$	1,820,873.45
Salaries Payable		341,467.00
Other Accrued Liabilities		8,559,414.29
Total Current Liabilities	\$	10,721,754.74
Liabilities Payable from Restricted Assets		
Accounts Payable	\$	2,330,614.87
Current Maturities of General Long-Term Debt		12,643,907.00
Interest Accrued		735,535.35
Total Liabilities Payable from Restricted Assets	\$	15,710,057.22
Long-Term Liabilities		
General Long-Term Debt, Less Current Maturities	\$	182,079,126.61
Debt Premium	\$	658,809.84
Bond Premium	\$	-
Pension Liability		711,010.00
Compensated Absences		2,745,166.28
Other post employment benefits (life insurance)		1,949,040.00
Deferred Revenue		-
Total Long-Term Liabilities	\$	188,143,152.73
Total Liabilities	\$	214,574,964.69
Deferred Inflows of Resources		
Deferred Pension Obligations	\$	3,808,343.00
Deferred Life Insurance Obligations	\$	956,936.00
Total Inflows of Resources	\$	4,765,279.00
Net Position		
Net Position		
Invested in Capital Assets, net of Related Debt	\$	139,968,026.26
Restricted for Equipment & Interceptor Replacement		30,138,250.82
Restricted for Plant Capital Replacement		39,210,836.20
Restricted for Debt Retirement		41,008,002.96
Restricted for Capital Projects		-
Restricted for Pension		-
Unrestricted		29,591,967.63
Total Net Position	\$	279,917,083.87

Note: Please reference attached legends by categories.

NEW Water

Green Bay Metropolitan Sewerage District

Statements of Net Position (previously Balance Sheet) Legends per Categories

Assets

<u>Current Assets:</u>	Are cash and other assets that will be converted to cash or used by GBMSD in a relatively short period of time, usually a year or less.
Cash and Investments:	Petty cash, cash in checking, general savings and investment accounts, discounts/premiums for unrestricted and restricted.
Accounts Receivable:	All amounts owed to GBMSD by customers.
Sewage Treatment Service:	Accounts receivable for sewage treatment services.
Accrued Interest:	Accrued interest and interest received on investments.
Other:	Accounts receivable from septage, pretreatment, and other customers such as Procter and Gamble Paper Products, West Shore Pipeline Co, etc.
Inventories:	Are goods and materials held available in stock by GBMSD such as electrical, instrumentation, mechanical, hardware, janitorial, lubes & oils, fuel oils, polymer, and all other miscellaneous related products such as copy paper, gloves, respirator or filter head piece, cartridge, cleaners, towels, etc.
Prepaid Expenses:	Insurances that have been paid for and not yet used such as worker compensation, liability base, automotive, umbrella base, property base, boiler & machinery, commercial crime, public officials, health, dental, and fringe benefits.
<u>Restricted Assets</u>	
Cash and Investments:	Savings, investment and money market accounts for debt, plant and equipment replacement fund (PERF), interceptor cost recovery (ICR), bond proceeds, and unrealized gain/loss.
Accrued Interest Receivable:	Accrued interest and interest received periodically on restricted investments

NEW Water

Green Bay Metropolitan Sewerage District

Statements of Net Position (previously Balance Sheet) Legends per Categories

Interceptor Cost Recovery Receivable:

Deferred receivable from municipal customers in which the municipalities have agreed to reimburse GBMSD for the cost of interceptors owned by GBMSD whose capacity has been allocated.

Capital/Fixed Assets:

Capital:

Are all items of property other than inventories, receivables, copy rights, certain governmental obligations, and real and depreciable property used by GBMSD (Ex: capital stocks and bonds).

Fixed Assets:

Are long-term assets acquired by GBMSD rather than for resale.

Wastewater Treatment Facilities:

Land & land improvements, structures, machinery & equipment, furniture & fixtures, vehicle, boats & trailers, and amortize assets.

Interceptor Sewers:

Meter & lift stations and interceptors.

Construction in Progress (CIP):

Asset entry records the cost of construction work, which is not yet completed. A CIP item is not depreciated until the asset is placed in service.

Accumulated Depreciation & Amortization:

Shows the total of all depreciation and amortization recorded on the asset up through the balance sheet date (land & land improvements, structures, machinery & equipment, furniture & fixtures, vehicle, boats & trailers, and accumulated amortization).

Depreciation:

Is the amount of plant asset cost allocated to each accounting period benefiting from the asset's use; it is a process of allocation, not valuation.

Amortization:

Is the systematic write-off of the cost of an intangible asset to expense. A portion of intangible asset cost is allocated to each accounting period in the economic (useful) life of the asset.

NEW Water

Green Bay Metropolitan Sewerage District

Statements of Net Position (previously Balance Sheet) Legends per CategoriesOther Assets:

Other Receivable: Miscellaneous receivable such as credits and adjustments received.

Bond Issuance Cost: Expenditures incurred in preparing and selling a bond issue such as legal, underwriting, registration fees, etc. These deferred charges are amortized over the period the bonds are outstanding (date of issue to the maturity date).

Liabilities and Equity

Current Liabilities:

Are debts, usually due within one year, and the payment of which normally requires the use of current assets.

Accounts Payable: Are amounts owed by GBMSD to creditors for items or services purchased from them. Contains all vouchers that have been prepared and approved as proper liabilities such as accounts payable, retainage payable for projects and accounts payable accruals.

Salaries Payable: Accrued salaries incurred and not yet paid.

Other Accrued Liabilities: Amounts owed to employees for services rendered and for which payment has not been made at the balance sheet date such as fringe benefits payable, federal income tax payable, FICA payable, Medicare payable, life insurance, dependent care withholding, child support payment, United Way payable, and Wisconsin income tax payable.

Liabilities Payable for Restrictive Assets:

Accounts Payable: Contains all vouchers that have been prepared and approved as proper liabilities for restrictive assets.

Current Maturity of Long-Term Debt:

Interest Accrued: Accrual and interest payment on debt services, Clean Water Fund loan, bond anticipation note, and Wisconsin environmental improvements.

NEW Water

Green Bay Metropolitan Sewerage District

Statements of Net Position (previously Balance Sheet) Legends per Categories

<u>Long-Term Liabilities:</u>	Are those debts not due for a relatively long period of time, usually more than one year.
General Long-Term Debt, Less Current Maturities:	Clean Water Fund loans, general obligation notes, bond issuance, bond anticipation notes, and promissory notes.
Compensated Absences:	Are compensation received by employees such as accrued vacation & sick pay, severance, and paid leave conversion. Accumulated unpaid vacation and sick paid amounts are accrued when benefits vested to employees.
Deferred Revenues:	Involves transfer of data already recorded in asset and liability accounts to expense and revenue accounts (Ex: De Pere consolidation).

Net Assets

Invested in Capital Assets, Net of Related Debt:	Capital Assets net of debt such as Clean Water Fund loans, general obligation note, bond issue, bond anticipation loan, promissory note, bond issuance costs, and discount on bond issue.
Restrictive for Equipment and Interceptor Replacement:	Plant and equipment replacement fund (PERF), interceptor cost recovery (ICR) investments, Rate Stabilization Fund and accrued interest received.
Restricted for Debt Retirement:	Restrictive debt investment, accrued interest received debt, and interest payable.
Restricted for Capital Projects:	Restrictive for capital project expenditures for the R2E2 Solids Project.
Unrestricted:	All other net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt."

Memorandum

TO: Commission
Nate Qualls

FROM: Patrick Wescott

DATE: February 17, 2026

SUBJECT: January 2026 Operations Report

CC: Jake Becken – Treatment
Pat Smits – Maintenance
Kate Verbeten – Environmental Compliance

Effluent Quality

Both facilities were in full compliance with all effluent limits for the month of January.

Attached are graphs showing a rolling 12-month average for effluent quality and permit limits for both facilities.

Air Quality

The Green Bay Facility was in compliance with air quality limits for the month of January.

Resource Recovery

For the month, the solids processing facility generated 1,451 MWH of electricity. A total of 211,750 CCF of biogas was recovered, representing just over 92% of the total volume produced. The remaining volume was sent through the waste gas flare. NEW Water received 1,023,802 gallons of high-strength waste.

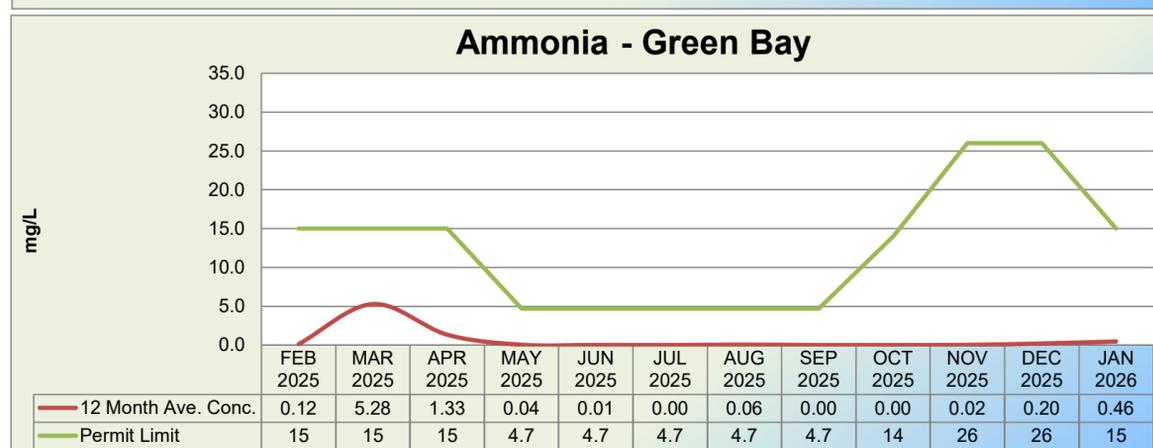
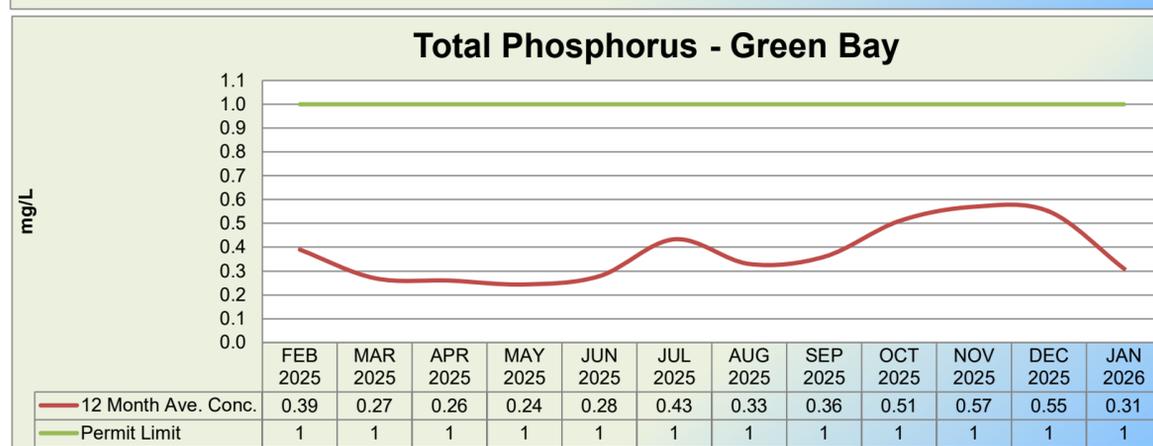
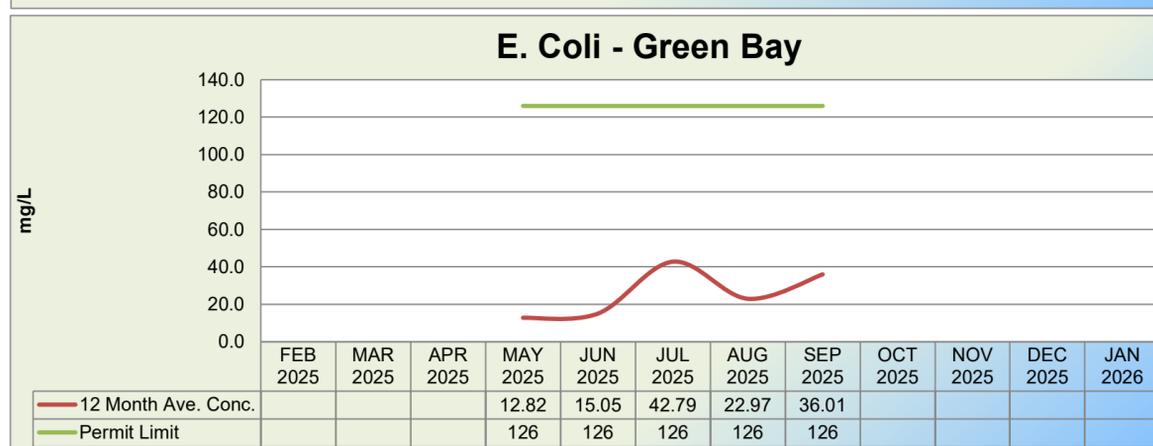
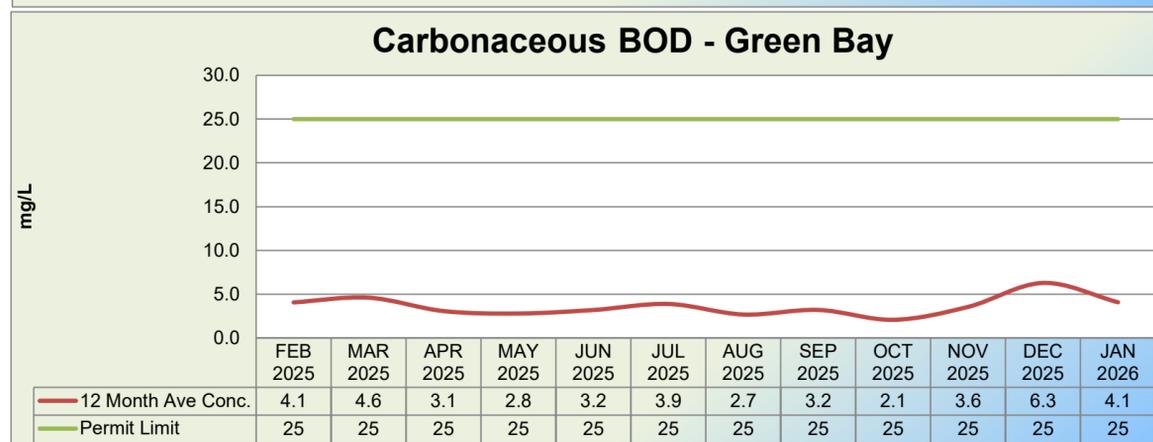
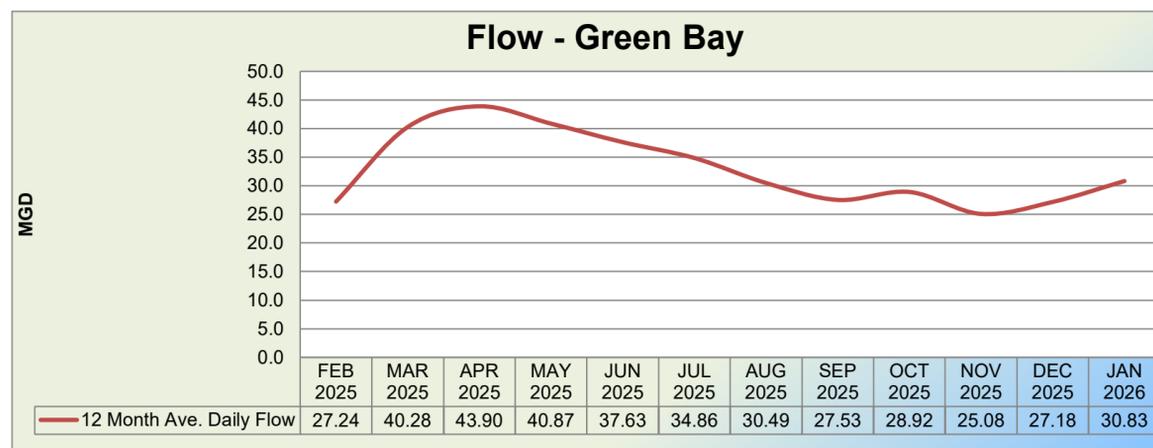
Attachments



EFFLUENT QUALITY - CURRENT YEAR 2026 NEW Water (GBMSD) - GREEN BAY FACILITY													May - October Avg = 0.6 mg/L November - April Avg = 0.6 mg/L		Ammonia Limits Jan-Apr. Monthly Avg = 15 mg/L Weekly Avg = 59 mg/L May-Sept Monthly Avg = 4.7 mg/L Weekly Avg = 13 mg/L October Monthly Avg = 14 mg/L Weekly Avg = 38 mg/L Nov-Dec Monthly Avg. = 26 mg/L Weekly Avg = 104 mg/L								
Permit Limits:			18 mg/L			N/A			25 mg/L			126#/ 100 ml		> 410#/100 ml 10%		1.0 mg/L 0.6 mg/L per Six Months							
MONTH	FLOW		TSS			T-BOD			C-BOD			E. Coli		T. PHOSPHORUS (LL)				AMMONIA			TKN		
	Million Gallons	MGD	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Monthly Geo Mean	% Exceedance	Ave mg/L	Ave #/Day	Ave mg/l 6 Months	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month
JAN	955.695	30.83	8.4	2,161	66,996	11.3	2,924	90,642	4.1	1,050	32,541			0.31	79		2,434	0.46	140	4,340	2.35	619	19,198
FEB																							
MAR																							
APR																0.48							
MAY																							
JUN																							
JUL																							
AUG																							
SEP																							
OCT																							
NOV																							
DEC																							
Average	955.695	30.83	8.4	2,161	66,996	11.3	2,924	90,642	4.1	1,050	32,541			0.31	79		2,434	0.46	140	4,340	2.35	619	19,198
Total	955.695				66,996			90,642			32,541						2,434			4,340			19,198
All time record best(s) ->			2.0	425	13,187	2.0	336	10,267	0.2	52	1,556			0.11	27		803	0.00	0	0	0.67	170	5,125

The effluent quality was in compliance with all of the above permit parameters for January 2026

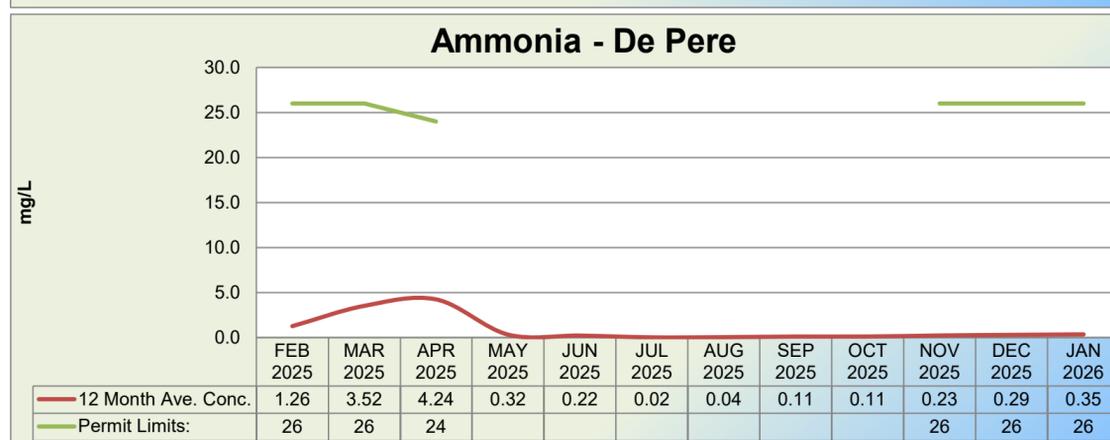
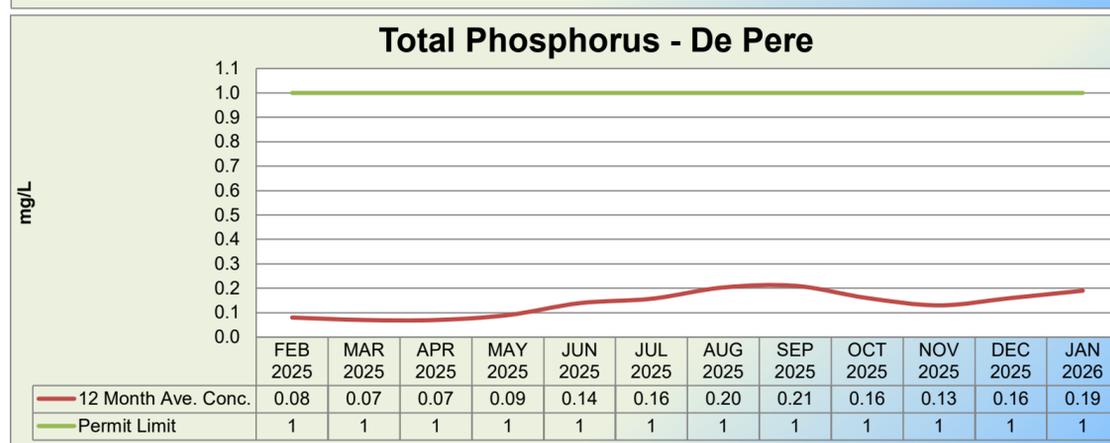
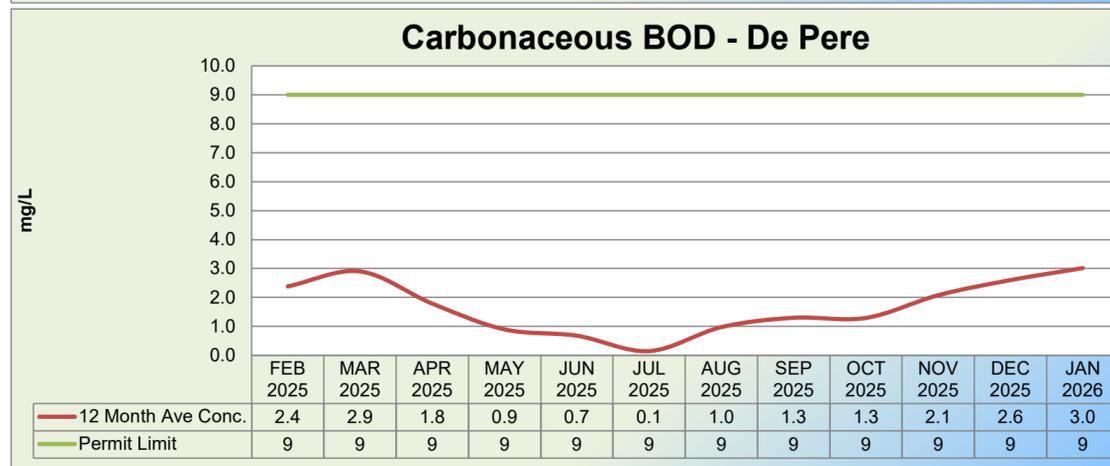
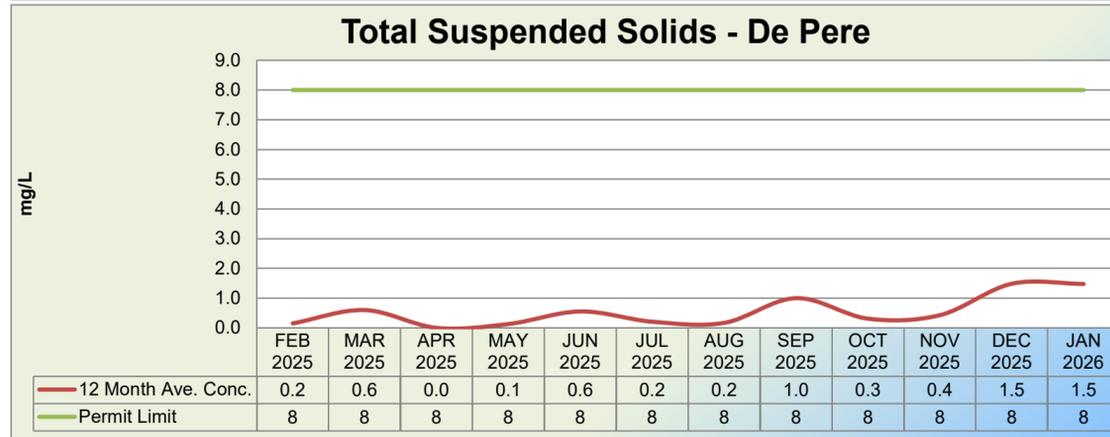
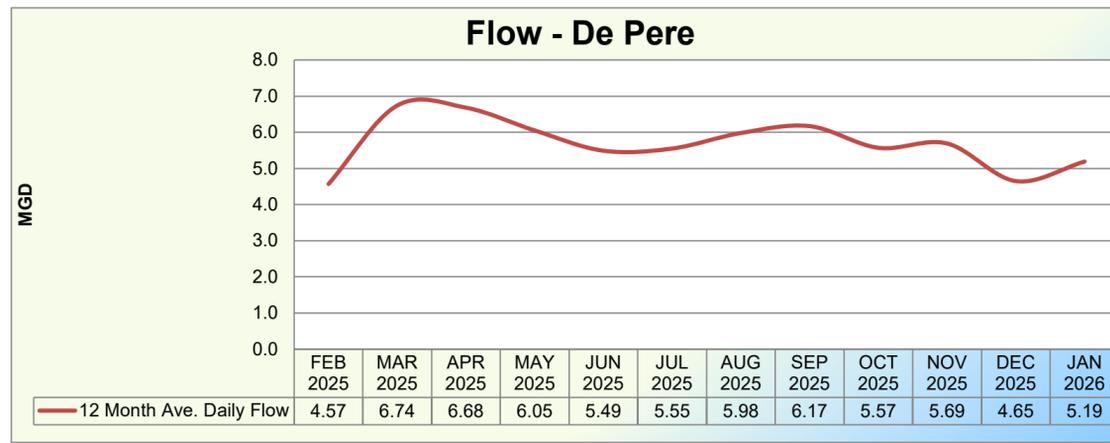
EFFLUENT QUALITY - CURRENT YEAR 2025 NEW Water (GBMSD) - GREEN BAY FACILITY													May - October Avg = 0.6 mg/L November - April Avg = 0.6 mg/L		Ammonia Limits Jan-Apr. Monthly Avg = 15 mg/L Weekly Avg = 59 mg/L May-Sept Monthly Avg = 4.7 mg/L Weekly Avg = 13 mg/L October Monthly Avg = 14 mg/L Weekly Avg = 38 mg/L Nov-Dec Monthly Avg. = 26 mg/L Weekly Avg = 104 mg/L								
Permit Limits:			18 mg/L			N/A			25 mg/L			126#/ 100 ml		> 410#/100 ml 10%		1.0 mg/L 0.6 mg/L per Six Months							
MONTH	FLOW		TSS			T-BOD			C-BOD			E. Coli		T. PHOSPHORUS (LL)				AMMONIA			TKN		
	Million Gallons	MGD	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Monthly Geo Mean	% Exceedance	Ave mg/L	Ave #/Day	Ave mg/l 6 Months	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month
JAN	852.856	27.51	7.0	1,615	50,058	8.8	2,016	62,491	3.6	828	25,655			0.40	93		2,886	0.13	31	946	2.24	512	15,865
FEB	762.613	27.24	7.0	1,587	44,433	9.1	2,089	58,479	4.1	920	25,757			0.39	87		2,449	0.12	35	987	2.41	549	15,384
MAR	1,248.694	40.28	7.1	2,443	75,734	14.7	5,140	159,353	4.6	1,561	48,384			0.27	89		2,756	5.28	1,913	59,313	7.20	2,541	78,770
APR	1,317.017	43.90	5.0	1,877	56,319	8.7	3,344	100,329	3.1	1,151	34,526			0.26	95	0.33	2,857	1.33	574	17,229	3.26	1,305	39,145
MAY	1,267.107	40.87	4.6	1,600	49,588	5.6	1,945	60,288	2.8	992	29,765	12.82	0.00	0.24	82		2,533	0.04	16	452	1.56	531	16,448
JUN	1,128.833	37.63	5.7	1,786	53,579	6.0	1,907	57,209	3.2	1,004	30,132	15.05	0.00	0.28	88		2,627	0.01	3	79	1.61	506	15,188
JUL	1,080.737	34.86	8.5	2,489	77,149	7.2	2,113	65,493	3.9	1,207	35,015	42.79	0.00	0.43	128		3,956	0.00	0	0	2.10	608	18,853
AUG	945.130	30.49	3.4	887	27,500	4.6	1,188	36,823	2.7	742	21,530	22.97	0.00	0.33	84		2,602	0.06	15	446	1.93	489	15,170
SEP	825.967	27.53	5.6	1,282	38,467	5.5	1,274	38,207	3.2	734	22,032	36.01	0.00	0.36	82		2,460	0.00	0	0	2.09	479	14,375
OCT	896.531	28.92	5.4	1,298	40,237	6.6	1,601	49,641	2.1	500	15,496			0.51	120	0.36	3,707	0.00	0	0	2.10	505	15,655
NOV	752.402	25.08	7.3	1,536	46,072	8.6	1,803	54,087	3.6	742	22,247			0.57	119		3,575	0.02	4	134	2.28	476	14,289
DEC	842.682	27.18	12.9	2,946	91,323	13.3	3,023	93,719	6.3	1,429	44,288			0.55	125		3,875	0.20	47	1,466	3.08	700	21,692
Average	993.381	32.62	6.6	1,779	54,205	8.2	2,287	69,677	3.6	984	29,569			0.38	99		3,024	0.60	220	6,754	2.65	767	23,403
Total	11,920.570				650,460			836,120			354,828						36,284			81,053			280,834
All time record best(s) ->			2.0	425	13,187	2.0	336	10,267	0.2	52	1,556			0.11	27		803	0.00	0	0	0.67	170	5,125



EFFLUENT QUALITY - CURRENT YEAR 2026 NEW WATER (GBMSD) - DE PERE FACILITY													May - October Avg. = 0.6 mg/L		Ammonia Limits									
Permit Limits: 8.0 mg/L N/A 9.0 mg/L 126# > 410#/100 ml 10% 1.0 mg/L 0.6 mg/L per Six Months													November - April Avg. = 0.6 mg/L		Jan-Mar. Monthly Avg = 26 mg/L Daily Max = 26 mg/L April Monthly Avg = 24 mg/L Daily Max = 26 mg/L May-Oct Monitor only Nov-Dec. Monthly Avg. = 26 mg/L Daily Max = 26 mg/L									
MONTH	FLOW		TSS			T-BOD			C-BOD			E. Coli		T. PHOSPHORUS (LL)			AMMONIA			TKN				
	Million Gallons	MGD	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Monthly Geo Mean	% Exceedance	Ave mg/L	Ave #/Day	Ave mg/l 6 Months	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	
JAN	160.943	5.19	1.5	66	2,053	3.9	172	5,322	3.0	132	4,079			0.19	8		258	0.35	15	466	2.61	113	3,492	
FEB																								
MAR																								
APR																0.16								
MAY																								
JUN																								
JUL																								
AUG																								
SEP																								
OCT																								
NOV																								
DEC																								
Average	160.943	5.19	1.5	66	2,053	3.9	172	5,322	3.0	132	4,079			0.19	8		258	0.35	15	466	2.61	113	3,492	
Total	160.943				2,053			5,322			4,079						258				466			3,492
All time record best(s) ->			0.0	0	0	0.0	0	0	0.0	0	0			0.05	2		75	0.00	0	0	0.85	50	1,495	

The effluent quality was in compliance with all of the above permit parameters for January 2026

EFFLUENT QUALITY - CURRENT YEAR 2025 NEW WATER (GBMSD) - DE PERE FACILITY													May - October Avg. = 0.6 mg/L		Ammonia Limits									
Permit Limits: 8.0 mg/L N/A 9.0 mg/L 126# > 410#/100 ml 10% 1.0 mg/L 0.6 mg/L per Six Months													November - April Avg. = 0.6 mg/L		Jan-Mar. Monthly Avg = 26 mg/L Daily Max = 26 mg/L April Monthly Avg = 24 mg/L Daily Max = 26 mg/L May-Oct Monitor only Nov-Dec. Monthly Avg. = 26 mg/L Daily Max = 26 mg/L									
MONTH	FLOW		TSS			T-BOD			C-BOD			E. Coli		T. PHOSPHORUS (LL)			AMMONIA			TKN				
	Million Gallons	MGD	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Monthly Geo Mean	% Exceedance	Ave mg/L	Ave #/Day	Ave mg/l 6 Months	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	Ave mg/L	Ave #/Day	Total #/Month	
JAN	140.008	4.52	0.9	37	1,116	2.8	106	3,285	2.4	90	2,797			0.14	5		162	0.23	8	251	1.88	70	2,173	
FEB	127.960	4.57	0.2	6	164	3.4	131	3,669	2.4	91	2,556			0.08	3		87	1.26	53	1,480	3.01	119	3,334	
MAR	209.073	6.74	0.6	40	1,248	5.2	303	9,390	2.9	168	5,196			0.07	4		119	3.52	219	6,781	5.02	301	9,322	
APR	200.464	6.68	0.0	0	0	5.0	276	8,275	1.8	103	3,090			0.07	4	0.11	111	4.24	237	7,123	5.44	304	9,105	
MAY	187.535	6.05	0.1	6	193	2.3	119	3,698	0.9	47	1,469	1.00	0.00	0.09	5		143	0.32	18	568	1.80	92	2,845	
JUN	164.744	5.49	0.6	25	745	2.6	119	3,573	0.7	30	908	3.50	0.00	0.14	6		190	0.22	10	297	1.73	79	2,360	
JUL	171.948	5.55	0.2	9	277	0.9	44	1,312	0.1	7	221	2.07	0.00	0.16	7		226	0.02	1	26	1.56	72	2,230	
AUG	185.432	5.98	0.2	8	246	1.9	99	3,068	1.0	53	1,642	2.82	0.00	0.20	10		311	0.04	2	61	1.99	101	3,117	
SEP	185.139	6.17	1.0	46	1,388	2.4	124	3,732	1.3	65	1,948	3.45	3.33	0.21	11		323	0.11	5	157	1.79	90	2,708	
OCT	172.702	5.57	0.3	11	330	2.8	127	3,941	1.3	59	1,817			0.16	7	0.16	226	0.11	5	165	1.72	80	2,471	
NOV	170.840	5.69	0.4	21	642	3.5	164	4,917	2.1	98	2,940			0.13	6		185	0.23	11	325	1.84	86	2,593	
DEC	144.287	4.65	1.5	60	1,807	3.9	154	4,762	2.6	102	3,164			0.16	6		189	0.29	11	353	2.31	90	2,796	
Average	171.678	5.64	0.5	22	680	3.1	147	4,468	1.6	76	2,312			0.13	6		189	0.88	48	1,466	2.51	124	3,755	
Total	2,060.132				8,156			53,622			27,749						2,273				17,587			45,055
All time record best(s) ->			0.0	0	0	0.0	0	0	0.0	0	0			0.05	2		75	0.00	0	0	0.85	50	1,495	



R2E2 ENERGY REPORT GREEN BAY 2026
NEW Water (GBMSD) - GREEN BAY FACILITY

	Bio-gas Generated					Electricity Used					Natural Gas Used								
	Generators			Flare		Purchased			Generated		Incineration			Heating Boiler		Thermal Oil Boiler		Co-Generation Units	
	Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (MWH)	Total (MWH)	% of Total	Total (MWH)	% of Total	Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (CCF)	% of Total
January	229,734	211,750	92.2	17,984	7.8	3,445	1,994	57.9	1,451	42.1	179,163	22,800	12.7	150,232	83.9	0	0.0	6,131	3.4
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			

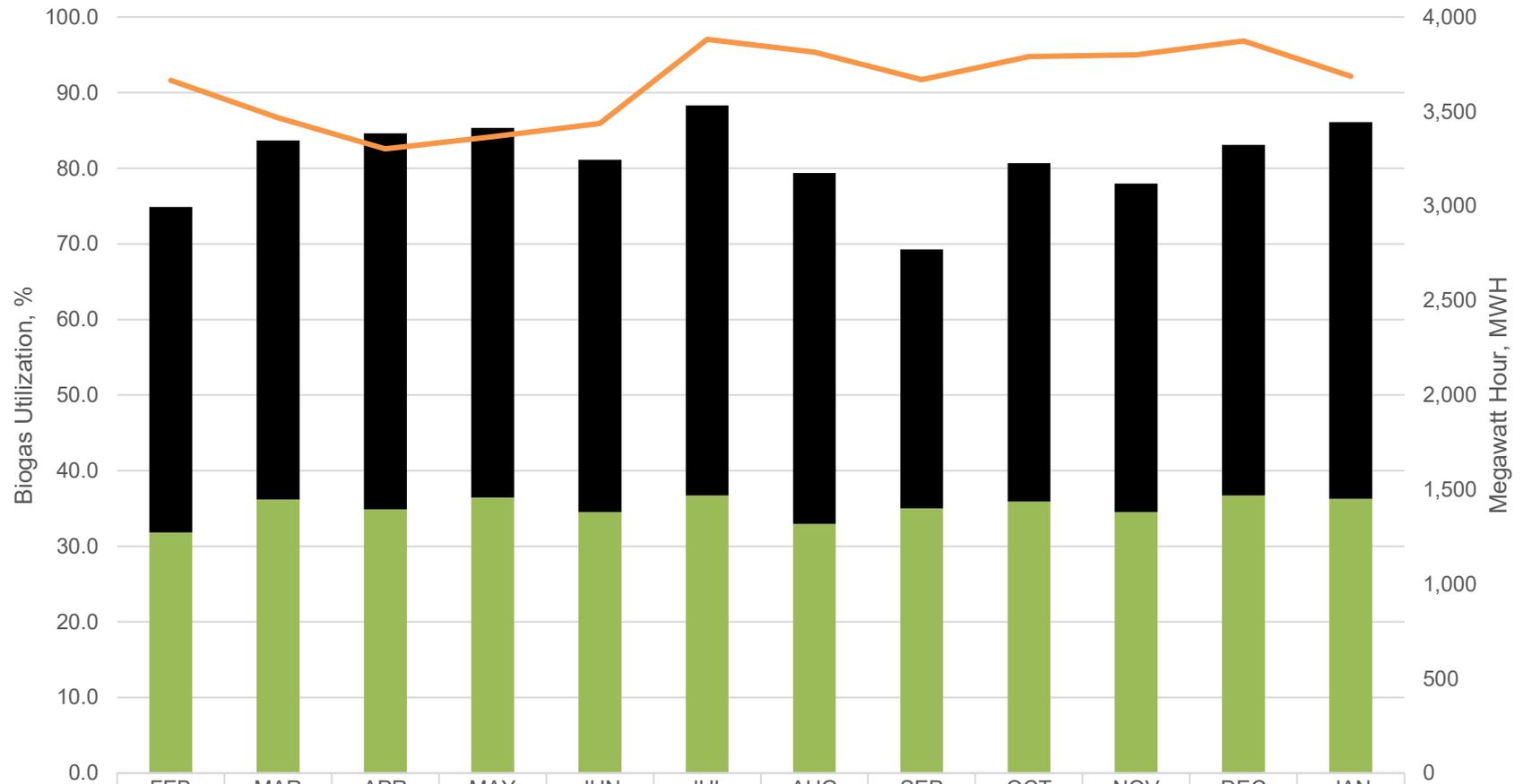
	Co-Generation Unit #3 (P-21)							Co-Generation Unit #4 (P-22)							High Strength Waste Received
	Monthly Run Time (hours)	Total Energy Generated (MWH)	Gas Consumption				Monthly Run Time (hours)	Total Energy Generated (MWH)	Gas Consumption				Total (gals)		
			Bio-gas		Natural Gas				Bio-gas		Natural Gas				
		Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total			Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total		
January	250	483	68,343	67,761	99.1	582	0.9	501	968	149,537	143,988	96.3	5,549	3.7	1,023,802
February															
March															
April															
May															
June															
July															
August															
September															
October															
November															
December															

R2E2 ENERGY REPORT GREEN BAY 2025
NEW Water (GBMSD) - GREEN BAY FACILITY

	Bio-gas Generated					Electricity Used					Natural Gas Used								
	Generators			Flare		Purchased			Generated		Incineration			Heating Boiler		Thermal Oil Boiler		Co-Generation Units	
	Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (MWH)	Total (MWH)	% of Total	Total (MWH)	% of Total	Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (CCF)	% of Total	Total (CCF)	% of Total
January	205,576	189,076	92.0	16,500	8.0	3,296	1,930	58.6	1,366	41.4	147,129	21,310	14.5	121,109	82.3	5	0.0	4,706	3.2
February	182,942	167,591	91.6	15,351	8.4	2,995	1,722	57.5	1,273	42.5	145,404	21,040	14.5	116,252	80.0	1,437	1.0	6,675	4.6
March	231,411	200,729	86.7	30,682	13.3	3,347	1,899	56.7	1,448	43.3	118,456	19,640	16.6	90,924	76.8	0	0.0	7,892	6.7
April	226,189	186,757	82.6	39,432	17.4	3,384	1,990	58.8	1,395	41.2	89,731	22,540	25.1	60,801	67.8	0	0.0	6,391	7.1
May	243,120	204,657	84.2	38,463	15.8	3,413	1,955	57.3	1,459	42.7	60,535	25,162	41.6	31,748	52.4	0	0.0	3,625	6.0
June	217,297	186,674	85.9	30,623	14.1	3,245	1,864	57.4	1,381	42.6	33,680	23,608	70.1	977	2.9	246	0.7	8,849	26.3
July	176,545	171,329	97.0	5,216	3.0	3,532	2,063	58.4	1,469	41.6	48,730	23,425	48.1	0	0.0	0	0.0	25,305	51.9
August	177,498	169,239	95.3	8,259	4.7	3,176	1,858	58.5	1,318	41.5	47,792	17,782	37.2	0	0.0	180	0.4	29,830	62.4
September	192,466	176,511	91.7	15,955	8.3	2,771	1,371	49.5	1,400	50.5	27,922	8,485	30.4	0	0.0	76	0.3	19,361	69.3
October	219,393	207,934	94.8	11,459	5.2	3,226	1,789	55.4	1,437	44.6	73,287	27,798	37.9	35,571	48.5	0	0.0	9,918	13.5
November	223,302	212,132	95.0	11,170	5.0	3,119	1,739	55.8	1,380	44.2	110,350	25,090	22.7	78,561	71.2	0	0.0	6,699	6.1
December	214,701	207,889	96.8	6,813	3.2	3,324	1,854	55.8	1,470	44.2	173,574	27,590	15.9	131,518	75.8	50	0.0	14,416	8.3

	Co-Generation Unit #3 (P-21)							Co-Generation Unit #4 (P-22)							High Strength Waste Received	Struvite Harvested
	Monthly Run Time (hours)	Total Energy Generated (MWH)	Gas Consumption				Monthly Run Time (hours)	Total Energy Generated (MWH)	Gas Consumption				Total (gals)	Total (lbs.)		
			Bio-gas		Natural Gas				Bio-gas		Natural Gas					
		Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total			Total (CCF)	Total (CCF)	% of Total	Total (CCF)	% of Total			
January	582	1,107	159,319	155,523	97.6	3,796	2.4	136	259	34,462	33,553	97.4	909	2.6	811,838	0
February	324	630	87,848	82,369	93.8	5,479	6.2	340	644	86,419	85,222	98.6	1,197	1.4	731,616	0
March	734	1,429	206,127	198,499	96.3	7,629	3.7	10	19	2,493	2,230	89.5	263	10.5	976,123	0
April	284	551	76,035	71,913	94.6	4,122	5.4	433	843	117,113	114,844	98.1	2,269	1.9	1,143,339	0
May	178	345	47,998	46,742	97.4	1,256	2.6	571	1,113	160,284	157,915	98.5	2,369	1.5	1,111,240	0
June	292	573	77,317	73,007	94.4	4,310	5.6	416	808	118,206	113,667	96.2	4,539	3.8	689,151	0
July	246	476	63,215	53,637	84.8	9,578	15.2	510	993	133,419	117,692	88.2	15,727	11.8	637,354	0
August	688	134	182,121	153,642	84.4	28,479	15.6	61	1,184	16,948	15,597	92.0	1,351	8.0	629,323	0
September	717	1,396	195,287	176,068	90.2	19,218	9.8	2	4	586	443	75.6	143	24.4	656,955	0
October	8	2	2,282	1,842	80.7	440	19.3	737	1,436	215,570	206,092	95.6	9,478	4.4	800,211	0
November	0	0	0	0	0	0	0	712	1,380	218,831	212,132	96.9	6,699	3.1	684,813	0
December	37	66	9,101	7,333	80.6	1,768	19.4	721	1,404	213,203	200,556	94.1	12,647	5.9	860,715	0

GBF Energy Utilization - R2E2



	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	JUL 2025	AUG 2025	SEP 2025	OCT 2025	NOV 2025	DEC 2025	JAN 2026
 Purchased Electricity, MWH	1,722	1,899	1,990	1,955	1,864	2,063	1,858	1,371	1,789	1,739	1,854	1,994
 Generated Electricity, MWH	1,273	1,448	1,395	1,459	1,381	1,469	1,318	1,400	1,437	1,380	1,470	1,451
 Biogas Utilized, %	91.6	86.7	82.6	84.2	85.9	97.0	95.3	91.7	94.8	95.0	96.8	92.2

Memorandum

TO: Commissioners

FROM: Nate Qualls

DATE: February 25, 2026

SUBJECT: February Commission Meeting – Executive Director’s Report

- a) **March Commission Meeting.** The March Commission meeting will be held on Wednesday, March 25, 2026, beginning at 8:30 a.m. This meeting will be hybrid, held in person and via Zoom videoconference.
- b) **March Commission Meeting for Strategic Planning.** There will be a Commission meeting on Thursday, March 19, at 8:00 a.m. for the purpose of Strategic Planning. This meeting will be held in person, in the Dan Alesch Training Center.
- c) **Agreements signed by the Executive Director.** A document summarizing the agreements that have been approved by the Executive Director since the last reporting period is attached for Commission review.
- d) **Executive Director Expense Summary.** A document summarizing the Executive Director's expenses from January 2025 through July 2025 is attached for Commission Review.
- e) **Summary of NACWA 2026 Winter Conference.** I attended the NACWA 2026 Winter Conference held from February 2 through 5 in Miami, FL. The theme of the conference was “Managing Instability: The Essential Role of Local Leadership”.

The meeting included valuable insights presented in six different Committee Meetings as well as a plenary session on topics including community investment, workforce development, technology adoption, and utility leadership beyond organizational boundaries.

- f) **MISO Demand Response Program.** In January 2026, the Commission authorized the Executive Director to complete negotiations and execute an agreement with AiGent, Inc. for participation in the Midcontinent Independent System Operator Demand Response Program. The agreement was finalized and signed on January 30.

Staff have been working with AiGent to provide the information needed to finalize MISO registration. This effort includes confirming facility load, testing unit



operation, verifying the accuracy of the power meter, and updating contact information. Progress continues in alignment with the March 1, 2026 MISO submission deadline.

- g) **Promotion of Matt Pamperin From E&I Apprentice to E&I Journeyman.** Congratulations to Matt Pamperin on completing his State of Wisconsin Department of Workforce Development Electrical and Instrumentation Technician apprenticeship and being promoted to Electrical and Instrumentation Journeyman effective on February 2nd. The apprenticeship requires candidates to complete formal technical college coursework while accumulating hands-on training under the supervision of a Journeyman Electrical and Instrumentation Technician. The program spans a minimum of five years and requires at least 10,400 hours of relevant work experience. Matt has built a wide range of knowledge and demonstrates a strong commitment to NEW Water's mission.
- h) **Honors for NEW Water Commission President Emeritus.** Congratulations to our Commission President Emeritus, Kathryn, on being named an Insight 2026 Woman of Influence! This well-deserved honor recognizes her years of leadership and dedication to protecting our most valuable resource, water. "Every year, we have the privilege of recognizing women whose leadership inspires everyone around them," said Insight Publisher Angela O'Kray. "These eight women have built businesses, transformed organizations, lifted up their communities and opened doors for others to follow. We can't wait to celebrate them." Learn more here: [Kathryn Hasselblad's Award](#).
- i) **Partnership for Clean Water Highlighted.** NEW Water is featured in the latest American Public Works Association magazine, for our successful partnership with a clean water coalition in the state of Wisconsin to offset costs for our community. See the article here: [American Public Works](#) magazine.

Date of Agreement	Contractor	Topic	Amount
Adaptive Management Cost Share Agreements - Initial Project Estimates			
8/26/2025	Daniel Neuens	Loss of Crop/Rent Offset	\$ 273.25
9/2/2025	Erik Schaumberg	Loss of Crop/Rent Offset	\$ 273.25
9/15/2025	Phyllis M & Thomas W Vanasten	Cost Share Agreement for Ashwaubenon and Dutchman Creeks ACDCS6070 2025	\$ 97,597.90
9/15/2025	Ronald V & Elaine E Green Revocable Trust	Cost Share Agreement for Ashwaubenon and Dutchman Creeks ACDCS6071 2026	\$ 81,734.07
9/26/2025	Steven & Beth Green	Cost Share Agreement for Ashwaubenon and Dutchman Creeks ACDCS6073 2025	\$ 38,690.57
9/26/2025	John & Barbara VanDeurzen	Loss of Crop/Rent Offset	\$ 273.25
12/19/2025	Mitchell & Emily Melendy	Cost Share Agreement for Ashwaubenon and Dutchman Creeks ACDCS6072	\$ 19,971.91
Adaptive Management Partnerships - Initial Project Estimates			
8/21/2025	U.S. Geological Survey	Fox River AVM	\$ 11,600.00
9/26/2025	Oneida Nation	Invoicing Project MOU	\$ -
10/24/2025	Outagamie County	Watershed Engineering and Modeling Coordination Support for 1/1/26-1/31/26. This was approved at the 10/25/2025 Commission meeting.	\$ 212,000.00
12/19/2025	McMahon	2026 Agreement for on-call adaptive management consulting on municipal stormwater. Not to Exceed Amount is \$5,000.	\$ 5,000.00
12/19/2025	Oneida Nation	2026 Agreement for Biological Sampling.	\$ -
12/19/2025	UW - Green Bay	2026 Agreement for Biological Sampling.	\$ 62,673.00
1/14/2026	Ducks Unlimited	Design Services for agricultural wetlands and streambank restoration for 2026.	\$ 99,519.00
Easements			
Maintenance Services			
12/11/2025	KLM Engineering	Digester cover inspections	\$9,000.00
Miscellaneous			
10/21/2025	NASA	Commitment form for NEW Water to sign on as a subrecipient of a grant application to NASA with Cleveland State University as the applicant. If awarded, we would receive \$52,657 to share water quality data and test a data platform.	\$ -
Professional Services			
9/10/2025	Griggs Law Office LLC	Bond Counsel for Clean Water Fund Loan General Obligation Promissory Notes.	\$ 8,500.00
10/13/2025	Jacobs Engineering Group Inc.	Amendment No. 1 for the GBF Pump Station and Headworks Contract.	\$ 25,500.00
11/6/2025	Griggs Law Office LLC	Bond Counsel for Clean Water Fund Loan General Obligation Promissory Notes.	\$ 13,500.00
11/24/2025	Ramboll Americas Engineering Solutions, Inc.	To provide soil testing services at the former Texaco Site.	\$ 25,600.00
12/4/2025	Prevea	Physical Therapy Services.	\$ 30,600.00
12/17/2025	KorTerra, Inc.	Continue Digger Hotline Management Services and allow access to mobile field app. This will have a recurring annual fee of \$7,210.	\$ 7,960.00
12/30/2025	Mueser Rutledge Consulting Engineers PLLC	Provide 3rd party review of a Brown County dock wall installation project that intersects the West Fox River Interceptor.	\$ 10,000.00
1/8/2026	CORE Consulting	Strategic Plan development for the 2026-2029 cycle.	\$ 35,060.00
1/12/2026	CliftonLarsonAllen LLP	Preparing and filing of 1099's.	\$ 1,500.00
1/22/2026	SmithGroup	Consulting Services for WPDES Permit Renewal Project.	\$ 74,990.00
2/10/2026	Evotix	Online Safety Training - 3 year contract	\$ 65,781.00
2/12/2026	Raftelis Financial Consultants, Inc.	Financial Consulting	\$ 20,000.00

Summary

January - July 2025

5020 - EE Development/Registration	<u>Actual Spend</u>
Exec Director	\$ 2,090.00

5400 - Lodging	<u>Actual Spend</u>
Exec Director	\$ 1,291.51

5401 - Transportation	<u>Actual Spend</u>
Exec Director	\$ 869.88

5402 - Business Meals	<u>Actual Spend</u>
Exec Director	\$ 259.89

Total \$ 4,511.28

Summary

August - December 2025

5020 - EE Development/Registration	<u>Actual Spend</u>
Exec Director	\$ 1,600.00

5400 - Lodging	<u>Actual Spend</u>
Exec Director	\$ 4,353.33

5401 - Transportation	<u>Actual Spend</u>
Exec Director	\$ 1,846.01

5402 - Business Meals	<u>Actual Spend</u>
Exec Director	\$ 184.57

Total \$ 7,983.91

2025 Total \$ 12,495.19